

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 20 1993

C. C. D.
Socorro, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, N.M. 88255

(505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

75' FNL & 1370' FEL, SEC 9-T17S-R31E

5. Lease Designation and Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. WEST "B" #54

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON POOL

11. County or Parish, State

EDDY CO., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RUN PRODUCTION CASING & CEMENT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRODUCTION CSG.

Drllg 7-7/8" hole to 4310'. Ran 130 jts (4,297.30') 5-1/2" 17# J-55c
RNG-2 & 3 ERW, 8 RND, LT&C csg. Set at 4310'. Cemented w/1550 sx
lead cmt consisting of 35:65 Poz "C" Lite cmt containing 4#
salt/sx, 1/4# Celoflake/sx, 0.4% Halad 4 322 (fluid loss additive
& friction reducer), & 0.2% Halad 4 (fluid loss). Followed w/300
sx tail in cmt consisting of Class "C" cmt containing 6# microbond
(expanding agent)/sx, 0.4% Halad 322 (fluid loss additive &
friction reducer), 0.4% Halad 344 (fluid loss & gas control). Circ
348 sx to pit. Job complete 12:30 pm MST 03/20/93.

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION MANAGER

Date

3.22.93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

9 1993

Date