	-					cly'-			
ubmit to Appropriate	Energy,	State of New Me Minerals and Natural Re	xico sources Departmer	nt		Form C-101 Revised 1-1-89			
iale Lease – 6 copies ce Lease – 5 copies		CONSERVATIO P.O. Box 208	N DIVISION	API NO. (a	API NO. (assigned by OCD on New Wells) 30 - 015 27363 5. Indicate Type of Lease STATE XX FEE				
O. Box 1980, Hobbs, NM	88240 S	anta Fe, New Mexico	87504-2088						
DISTRICT II P.O. Drawer DD, Artesia, NM	M 88210	•	Art 1 8 1993	6. State O	il & Gas Lease I				
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410	O DOWL DEEDEN C	AN L						
APPLICATIO	ON FOR PERMIT	O DRILL, DEEPEN, C		7. Lease N	fame or Unit Ag	preement Name			
a. Type of Work: DRILL	RE-ENTER	DEEPEN	PLUG BACK		st Coop U				
b. Type of Well: OIL OAS WELL WELL	OTHER	SINCLE ZONE	X ZONE						
Name of Operator				8. Well N #118					
Mack Energy Co	rporation 🗸	· · · · · · · · · · · · · · · · · · ·			me or Wildcat	· ·			
t dimen of Operator		00011 1250				on SR QN GB SA			
P.O. Box 1359, Well Location		1	Line and		et From The	West Line			
Unit Letter C	: <u>990</u> Feet Fi	from The NOT CH				day County			
Section 21	1 Towns	hip 17S Rat	29E	NMPM	Ede				
	///////////////////////////////////////			11. Formation		12. Rotary or C.T.			
		10. Proposed Depth 4600'		San Andres	3	Rotary			
		4. Kind & Status Plug. Bond	15. Drilling Contr	actor	16. Арргох. І	Date Work will start			
3. Elevations (Show whether		Statewide Bond	LaRue Dr	illing					
3604.0 GR		OPOSED CASING AN	D CEMENT PRO	OGRAM					
7.		WEIGHT PER FOOT	SETTING DEPT	H SACKS C	OF CEMENT	EST. TOP			
SIZE OF HOLE	SIZE OF CASING 13 3/8"	54.5#	125'	Circula					
<u>17 1/2"</u> 12 1/4"	8 5/8"	24#	800'	Circula	ate	to gire			
12 1/4"	5 1/2"	17#	4600'	Suffic	iently at	tempt to circ.			
c		poses to drill t to 800', run 8 5 est San Andres Zo Lon.				ıt,			
		uction string, a	fluid calibe	r will be	run, will culate.	L			

IN ABOVE SINCE DEPONDENTER PROGRAM, IF ANY. ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my know SIGNATURE	Hedge md belief. THLE Production Clerk	DATE <u>3/17/93</u> теl <i>е</i> люме но. 748–1288
TYPE OR PRINT NAME Crissa D. Carter		
(This space for State Use) APPROVED BY		DATE 3-18-93 VALID FOR 180 DAYS VALID FOR 180 DAYS VALID FOR 180 DAYS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

MACK ENERGY CORPORATION G.J. WEST 118 Latter Section Township Seage County EDDY J Bodge Location of Fell: 17 SOUTH 29 EAST NAPM EDDY 360 A,O' San Andres Crayburg Jackson SR QN GB SA 40 as 360 A,O' San Andres Crayburg Jackson SR QN GB SA 40 as James than one lease is dedicated to the vell, online each and identify the oracreship thereof (both as to working interest and royally trains the screepe calling etc.'s) 10 as assessed to the vell, online each and identify the oracreship thereof (both as to working interest and royally trainstation, forced-pointight of oracre and tract descriptions which have scalauly been consolidated. (Use reverse side of a formatication the scalauly been consolidated. (Use reverse side of the vell unit all interests have been consolidated. (Use reverse side of a formatication the scalauly been consolidated. (Use reverse side of a formatication forced-point scalauly been consolidated. (Use reverse side of a formatication consolidated to the vell unit all interests have been approved by the Diverse. 2310 Trayburg cartly be to unit. 2310 Trayburg c									Lease							Well No.
Earth Control of Weil: 23 Control of Weil: 2310 Feet from the MET Ibma 3900 net from the MORTH Ine and 2310 feet from the MEST Ibma Ibma <td< td=""><td>perator M</td><td>IACK</td><td>ENERC</td><td>COF</td><td>RPORA</td><td>TION</td><td></td><td></td><td></td><td></td><td></td><td>G.J. W</td><td>IEST</td><td></td><td></td><td>118</td></td<>	perator M	IACK	ENERC	COF	RPORA	TION						G.J. W	IEST			118
C 21 17 SUDIF Let DUC DUC DUC 990 rest Duck Producting Formation 2310 rest Duck Decision and the supervision of the supervisi	nit Letter	Sectio		T		-			Range						County	
990 ret from the Production Proteining Proteini	С					17 S	OUTH		L		29	EASI	NMP	M		
990 rest total the NORTH in a stad Production	ctual Footage Lo	cation	of Well:						~	740					WES	r
ad Level Ever. Producting formation Crayburg Jackson SR QN GB SA 40 Ac Sight O' San Andres Crayburg Jackson SR QN GB SA 40 Ac hulling the acreage dedicated to the vull cutline each and identify the overship thereof (both as to working interest and reyalty if more than one lease of different overship is dedicated to the well, have the interest of all owners been consolidated by communitize intraction, force-pooling, etc.? Yes No If answer is 'res' type of cossolidation If one cossent's of owners and tract descriptions which have actually been consolidated. (Use reverse side of if or necessary) or unit a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIC I have a compared to the well unit all interest have been consolidated (by communitization, unitization, forced-po- allowable with a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIC I have and complete bat of on mounding continuity. 2310 ⁻¹ O Can the owner on the and complete bat of on mounding continuity. Can the point of the set in and complete bat of on mounding continuity. 3/117/33 SURVEYOR CERTIFICATIC Interest or on the set in cast of on the set in cast of on the plate set of on the set in the or on the plate of the bat of on the set in the set of or the bat of on the set in the set of or the plate set of on the set in the set of or the plate set of on the set of the set of or the bat of on the set of or the	990 _{fe}	et from	the			line at	nd		_	310			feet fro		the WLJ	
30040 United the service interest of the subject well by colored pencil or backure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ormership thereof (both as to working interest and regally if more than one lease of different orwarship is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pointing etc.? If more than one lease of different orwarship is dedicated to the well, have the interest of all owners been consolidated by communitization, forced-pointing etc.? If orm accessing	round Level Ele	₩.								owhur	ra T	ackeo	n SR ON	I G	B SA	-
f more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty if more than one lesse of different ownership is dedicated to the well, have the interest of all owners been consolidated by communities unitiation. force-pooling, etc.? If answer is "yes" Upo If answer is "yes" type of consolidation	3604.0'		San	Andre	s											<u>ACI03</u>
Antization, force-pooling, etc.? Yes ON If answer is 'yes' type of consolidation	2. If more that	n one l	ease is	dedicate	ed to t	he well	l, outlin	ne each	and id	entify t	he ow	nership	thereof (bo	th	as to workin been consol	g interest and royalty). idated by communitization,
Certified to: until a non-standard unit, eliminating interest, and complete and a non-standard unit, eliminating interest, and complete a contained therm is true and complete bills of a membra and complete signature Carissa D. Carter Position Production Clerk Company Mack Energy Corporat Date 3/17/93 SURVEYOR CERTIFICATIO / Areby certify that the unit location of this plat use platted from field a correct to the best of my knowle bills. Certified to: use platted for plat Signature & Sourveyed MARCH 12, 1993 Signature & Sourveyed MARCH 12, 1993 Signature & Sourveyed Certified to: use platted for plat correct to the best of my knowle bills. Certified to: use platted for plat Signature & Sourveyed MARCH 12, 1993 Signature & Sourveyee MARCH 12, 1993 Signature &	unitization, Yes answer is "r	force-j no" list	of own	etc.? No lers and	lf an tract	swer i descrij	s "yes" ptions	type of which h	f conso ave ac	olidation tually b	n	onsolida	ted. (Use r	eve	rse side of	
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2310 2317 2317						- ,06							-		contained her	
Production Clerk Company Mack Energy Corporat Date 3/17/93 SURVEYOR CERTIFICATIO I hereby certify that the well location on this plat was pointed from field r actual reveys made by me or us supervision and that the same is t correct to the best of my knowle belief. Date Surveyed MARCH 12, 1993 Signature & Seal of Professional Surveyor Certification No. 2004 W. Far. Rohad J. dogw		2	 310'-			6									Printed Nar Crissa	
SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field r actual surveys and the same is us supervisions at the same is to correct to the best of my broute beild. Date Surveyed MARCH 12, 1993 Signature & Seal of Professional Surveyor Certified No. 1000 W. MEX. ROMAD J. 60500			+- 												Product Company Mack Er Date	nergy Corporation
actual surveys made by me or us supervison and that the same is t correct to the best of my knowle belief. Date Surveyed MARCH 12, 1993 Signature & Seal of Professional Surveyor Professional Surveyor Certificate No. 1000 W. Mag. Control 1000 W. Mag.			 +						<u> </u>	 					SURVEY	OR CERTIFICATION
MARCH 12, 1993 Signature & Seal of Professional Surveyor Cartificante No. John M.			1												actual survey supervisors correct to belief.	ys made by me or under m and that the same is true ar the best of my knowledge as
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