

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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N.M. Oil Cons. Division
3111 Roswell District
811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DATE JUL 23 OTHER 11 52 AM '96

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. CAP. RESERVE OTHER DE

2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION 3a. Area Code & Phone No. 505-748-3303

3. ADDRESS OF OPERATOR: P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1650 FNL 1150 FWL UNIT E
At top prod. interval reported below: SAME
At total depth: SAME

9a. API Well No. 30-015-27575 14. PERMIT NO. _____ DATE ISSUED 7/12/96

15. DATE SPUDDED 6/20/96 16. DATE T.D. REACHED 6/29/96 17. DATE COMPL. (Ready to prod.) 7/12/96 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3597' GR 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD 4553' 21. PLUG, BACK T.D., MD & TVD 4525' 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS 0-4553'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4123-4371' GRBG SA 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, DLM 27. WAS WELL CORED NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	390'	12 1/4"	200 SX, CIRC	
5 1/2"	17#	4553'	7 7/8"	1700 SX, CIRC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4119'	

31. PERFORATION RECORD (Interval, 4123-4371' 15 SHOTS)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>4123-4371'</u>	<u>ACD W/54,000 GALS. 40# GEL & 34,000 GALS. 20% AC</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
<u>7/15/96</u>	<u>ESP PUMP</u>	<u>PROD.</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
<u>7/17/96</u>	<u>24</u>			<u>49</u>	<u>14</u>	<u>905</u>	
FLOW, TURING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY DOUG CHANDLER

35. LIST OF ATTACHMENTS: DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Thonda Nelson TITLE PRODUCTION CLERK DATE 7/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	1834'	
GRAYBURG	2254'	
SAN ANDRES	2538'	