

(June 1990)

NM OIL CONS COMMISSION  
 Drawer DD  
 Artesia, NM 88210  
 FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.

Jackson B 35

9. API Well No.

30-015-27750

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

[ X ] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 460' FEL, 100' FNL, Sec. 25, T17S, R30E

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

[ ] Notice of Intent

[ ] Abandonment

[ ] Change of Plans

[ ] Recompletion

[ ] New Construction

[ ] Plugging Back

[ ] Non-Routine Fracturing

[ X ] Subsequent Report

[ ] Casing Repair

[ ] Water Shut-Off

[ ] Altering Casing

[ ] Conversion to Injection

[ ] Final Abandonment Notice

[ X ] Other Drilling &amp; Completion

[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12/13/94 Spudded 12 1/4" hole. Lost all returns at 215'. Drilled to 1496' KB. Ran 33 jts new 8 5/8" OD 24# R3 ST&C casing w/notched Tex. Patt. shoe, insert Float in 1st collar, 4 centralizers, set at 1495' KB. Cmtg. complete 12/14/93. CI C, 2% CaCl<sub>2</sub>. Circulated 100 sks to pit. Cmtg. complete 12/14/93.
- 12/15/93- Tested casing & BOP to 1000 psi. Drilled ahead to 1882'. Did core from 1882' to 1912'. Drilled ahead to 1/11/94 TD of 3280'. Ran 74 jts new 5 1/2" 17# J55 R3 LT&C csg w/float shoe and float collar. Set at 3275' KB; 27 centralizers thru zones of interest.. Stage cemented w/550 sks CI C, 2% CaCl<sub>2</sub> and 100 sks CI C, 3% CaCl<sub>2</sub>. Plug down and holding 1/11/94.
- 1/13/94 Drilled out float collar to 3270'.
- 1/18/94 Ran Spectral GR/CN/CBL.
- 1/27/94- Perforated Grayburg (Metex and Premier) interval 3062' - 3258'. Acidized w/753 gals 15% HCL.
- 2/01/94 Fraced 3170' - 3258' w/22,000 gal GW- 70,000# 20/40 sand.
- 2/07/94 Installed pumping unit.
- 2/17/94 Hooked up to tank battery, tested 65 BOPD, 20 BWPD, 30 MCFG.

ACCEPTED  
 535  
 MAR 25 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Superintendent

Date

3/17/94

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

