

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

DRAWER APPROVED
OMB NO. 4310-007
Expires December 31, 1991

15F

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM-016786

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Saber Federal No. 1

9. API WELL NO.
30-015-27882

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 11, T17S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 720' FNL & 2005' FEL, Section 11, T17S, R29E
At top prod. interval reported below same
At total depth same

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
3/2/94

15. DATE SPUDDED 4/19/94 16. DATE T.D. REACHED 5/28/94 17. DATE COMPL. (Ready to prod.) 8/19/94 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3641' GR 19. ELEV. CASINGHEAD 3640'

20. TOTAL DEPTH, MD & TVD 10,910 21. PLUG. BACK T.D., MD & TVD 7711 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-10,910' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7338'-7508' Wolfcamp MD & TVD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL LDT, CBL 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	455	17-1/2	400 sxs-circ 20 sxs	
9-5/8	40#, 43#, 47#, 53.5#	4520	12-1/4	1600 sxs-surface	
7	26#	9450	8-1/2	1260 sxs-TOC 4350' CBL Stage Tool 6981'	
			6-1/8	335 sxs-TOC 9635' T.S.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7255'	7259'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	PERFORATION	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7338'-7344'	1 spf 120° phase	7338'-7508'	2000 gals 15% HCl NeFe
7370'-7390'			
7499'-7508'			

33.* PRODUCTION

DATE FIRST PRODUCTION Non Productive PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Operations Manager DATE Nov. 2, 1994

ACCEPTED FOR RECORD
NOV 10 1994
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	180	10g
				Salado	300	10g
				Tansill	874	10g
				Yates	1041	10g
				7R	1214	10g
				Queen	1898	10g
				Penrose	2074	10g
				Grayburg	2302	10g
				San Andres	2600	10g
				Tubb	5434	10g
				Abo	6146	10g
				Wolfcamp Lime	7369	10g
				Cisco Canyon	8633	10g
				Atoka	10280	10g
				Morrow	10522	10g
				Chester	10818	10g

38.

GEOLOGIC MARKERS