

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

NM Roswell District
Modified Form No.
NM060-3160-3

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. (505) 748-3303	
3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210				9. WELL NO. 230		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 1295 FWL At top prod. interval reported below SAME At total depth SAME				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 24-T17S-R29E		12. COUNTY OR PARISH EDDY	
9a. API Well No. 30-015-27991		14. PERMIT NO.		DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 10/13/95		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 10/24/95		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD SAME		21. PLUG, BACK T.D., MD & TVD SAME		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2337-4431'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4481'					
31. PERFORATION RECORD (Interval, size and number)							
2337-2476'		10 SHOTS		2846-2951'		10 SHOTS	
3290-3874'		27 SHOTS		4094-4173'		12 SHOTS	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2337-2476 ACD W/				1000 GALS 15%HCL, FRAC W/GEL&SAND			
2846-2951 ACD W/				1000 GALS 15% HCL			
3290-3874 ACD W/				4000 GALS 15% HCL, FRAC W/GEL&SAND			
4094-4173 ACD W/				15000 GALS 15% HCL			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/26/95		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 10/27/95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL--BBL. 74		GAS--MCF. 63		WATER--BBL. 121		GAS-OIL RATIO 851	
FLOW, TUBING PRESS. 36.9		CANNING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Rhonda Nelson		TITLE PRODUCTION CLERK		DATE 11/10/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)