

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1300' FNL & 60' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SECTION NO.: LC-029435-A
6. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: J. L. Keel "A" #22
9. API WELL NO.: 30-015-28047
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 7-17S-31E

14. PERMIT NO.: DATE ISSUED: 12. COUNTY OR PARISH: Eddy Co., 13. STATE: NM
15. DATE SPUNNED: 12/1/94 16. DATE T.D. REACHED: 12/7/94 17. DATE COMPL. (Ready to prod.): 3/27/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3746' GR 19. ELEV. CASINGHEAD: 3746'
20. TOTAL DEPTH, MD & TVD: 4010' 21. PLUG, BACK T.D., MD & TVD: 3969' 22. IF MULTIPLE COMPL., HOW MANY*: No 23. INTERVALS DRILLED BY: ROTARY TOOLS: X CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Slaughter 3731'-3925', Middle & Lower Jackson 3477'-3684', Vacuum & Lovington 3198'-3314', Grayburg 2971'-3147' 25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/Micro-LL/GR/X-Y Cal, Z-DL/CN/GR/X-Y Cal, RAL 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	436'	12 1/4"	Surf 125 sxs 35/65 Poz/Class "C"	None
				+ 200 sxs Class "C"	
5 1/2" J-55	15.5	4009'	7 7/8"	Surf 925 sxs 35/65 Poz/Class "C"	None
				+ 350 sxs Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	DEPTH SET (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3913'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3731'-3925' (36-.40"holes)
Middle & Lower Jackson 3477'-3684' (23-.40"holes)
Vacuum & Lovington 3198'-3314' (17-.40"holes)
Grayburg 2971'-3147' (22-.40"holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3848'-3925'	Acidized w/1100 gals 15% HCl acid.
3731'-3809'	Acidized w/1100 gals 15% HCl acid.
3731'-3925'	Frac'd w/35,000 gals gel + 121,000# Brady sand + 16,000# resin coated sand.

33. PRODUCTION

DATE FIRST PRODUCTION: 3/28/95 PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 4/1/95 HOURS TESTED: 24 CHOKE SIZE: N/A PROD'N FOR TEST PERIOD: OIL-BBL.: 140 GAS-MCF.: 0 WATER-BBL.: 120 GAS-OIL RATIO:
FLOW. TUBING PRESS.: N/A CASING PRESSURE: 40 CALCULATED 24-HOUR RATE: OIL-BBL.: 140 GAS-MCF.: 0 WATER-BBL.: 120 OIL GRAVITY-API (CORR.): 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Ernie Duran

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Karen Rosa TITLE: ENGINEERING TECHNICIAN DATE: 5/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)