

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 West St.  
ARTESIA, NM 88210-2804

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 2080' FEL, Sec. 7-17S-31E**

5. Lease Designation and Serial No.  
**LC-029435-A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**J. L. Keel "A" #23**

9. API Well No.  
**30-015-28048**

10. Field and Pool, or Exploratory Area  
**Grayburg Jackson Q, SR, GB, SA**

11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/7/95 - Ran 4 3/4" bit & scraper to 3762'.

11/8/95 - Set CIBP @ 3664'. Perf'd additional Grayburg holes 2893'-3136' (8 holes) and additional San Andres holes 3218'-3309' (4 holes). Acidized w/PPI tool 2893'-3309' using 1800 gals 15% HCl acid. Made 1 swab run - no fluid rec'd.

11/9/95 - Set a nickel coated J-loc packer & tbg @ 2849'. Loaded annulus w/packer fluid and press'd up to 355 psi for 30 min, tested OK. SWI. Ready for injection.

11/11/95 - Hooked up injection line and began injecting into the interval 2893'-3644'.

RECEIVED

JAN 16 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS  
(This is space for Federal or State office use) ENGINEERING TECHNICIAN

Date 11/22/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date J. Lara