

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT TO DRILL
BUREAU OF LAND MANAGEMENT
NATIONAL, 1993 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FNL & 1100' FWL, Sec 7-T17S-R31E

5. Lease Designation and Serial No.

LC 029435-a

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

J. L. Keel "A" #18

9. API Well No.

30-015-28078

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD'd & set prod csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3975' at 8:00 a.m.

Ran 5 1/2" prod csg as follows:

Shoe @ 3974'

1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg

Float collar @ 3924'

91 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg

Cmt'd csg as follows:

725 sx 35/65 POZ/C + 6% D-20 + 10% D-44 + 1/4 lb/sk D-29 + .2% D-46

(Slurry weight = 12.7 lbs/gal Slurry yield = 2.1 cft/sk)

350 sx "C" + 5% D-44 + .3% D-59 + 1/4 lb/sk D-29

(Slurry weight = 14.8 lbs/gal Slurry yield = 1.36 cft/sk)

Circ'd 170 sx to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Rosa

Title

KAREN ROSA
ENGINEERING TECHNICIAN

Date 1/12/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side