District I

State of New Mexico

Energy, Minerals & Natural Resources Departm

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980

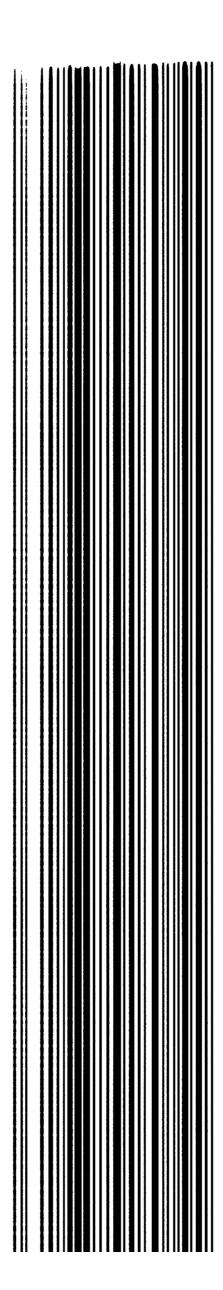
District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III		PO Box 2088								5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, I		AMENDED REPORT						
PO Box 2088, Santa Fe, NM 87504-2088													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500							² OGRID Number 6137						
l .	Suite 1500 Oklahoma									1.00			
	Number	JKIAHOHIA	73102		5 ;	Pool Name	<u> </u>		CH effective 11/1/96 Pool Code				
30-015-2			4				CKSON SR-Q-G-SA				28509		
· ·	erty Code 5968 A	0086			Property Name L. Keel B					* Well Number			
II "Surface Location													
UI or lot no.	Section 6	Township 17S	Range 31E	Lot.Idn	Feet from the 1220		rth/South Line Feet from the S 1500			East/West Line E	County EDDY CO., NM		
" Bot	tom H	ole Loca							1500	<u> </u>	EDDT CO., NWI		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	h/South Line Feet from		from the	East/West Line	County		
12 Lse Code F	13 Produc	ing Method (Code	14 Gas Conn	ection Date	¹⁵ C-129 Pe	9 Permit Number 18 C		¹⁶ C-129 I	Effective Date	¹⁷ C-129 Expiration Date		
III. Oil a	nd Ga	s Transp	orters						1				
	porter			19 Transporte	er Name		²⁰ POD		21 O/G	2 POT	ULSTR Location		
OGRID			and Address								Description		
			Texa	s-New Me			_						
226	28			P. O. Box		2306810 O							
			Sa										
509	17	•	Conoco, Inc.				222522	•					
309	<i>3</i> /		1406 1	N. West Co	ounty Road		230683	0	G				
			Hobbs	, New Me	xico 88240						· -		
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IV D	1 33												
IV. Produ	POD 23 POD	ater						_					
	POD				•	POD ULS	TR Location	on and	Description	1			
V. Well C	Comple	tion Dat	⊥ a						 ·				
25 Spud				Ready Date	z	7 TD	<u>-</u> -	Т	²⁶ PBTD		29 Perforations		
·						13			1010	renorations			
% Hole Size				Casing &	³² Depth Set			1 Set	31	Sacks Centent			
			-	···_									
			 										
VI. Well	_				-								
34 Date N	New Oil	* Ga	Delivery I	Date	™ Test Date		Test Leng	gth	36	Tbg. Pressure	36 Csg. Pressure		
*O Choke Size			41 Oil 42 Water				43 Gas			4 AOF	* Test Method		
											1337774100		
					ave been complie	d u							
		on given abov	e is true an	d complete t	o the best of my		Ol	L CC	DNSERV	ATION DIV	ISION		
knowledge and belief. Signature: Kan on M Run o						Approved by:							
Printed Name: Karen Byers				rs			J.	SUP	ervisoi	, DISTRICT II			
Title:		eering Tec			Approval Date:				A. E. (A/A/-				
Date: 11. Z1	196		Phone:	<u> </u>	552-4527				UEU	1 3 1998			
				number and	name of the previ	-							
		erating Cor		 		OGRID inted Name	# 13602	5					
Previous Operator Signature Pr Ric									Produc	Title tion Manager	NOV°Z 5 1996		

Production Manager



reconstruction of the contraction of the contractio

OIL CONSERVATION DIVISION

811 S. First ARTESIA NM
DISTRICT OFFICE II

	January thru June 1995 NO. 2017 N										
	SUPPLEMENT TO THE OIL PRORATION SCHEDULE										
DATE	February 1, 1995										
PURPOSE_	ALLOWABLE ASSIGNMENT - NEW OIL										
	Effective February 1, 1995 an allowable for a marginal (M) well is										
	hereby assigned to Devon Energy Op. Corp., J.L. Keel B #53- 6-17-31										
	in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool.										
	L - P										
	MP - P										
	TG/mm										
	Devon Energy Op. Corp.										
	TIME OIL CONSERVATION DIVISION CON										

SUPERVISOR, DISTRICT II

DISTRICT SUPERVISOR