

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NA  
Drawer DD  
Artesia, NM 88210

*CISP*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**100' FNL & 2460' SWL, UNIT C, SEC. 7-T17S-R31E**

5. Lease Designation and Serial No.  
**LC-029435-B**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**J.L. KEEL A #36**

9. API Well No.  
**30-015-28295**

10. Field and Pool, or Exploratory Area  
**GRAYBURG-JACKSON**

11. County or Parish, State  
**EDDY COUNTY, NEW MEXICO**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, TD, surf &amp; prod csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spud well @ 7:00 PM, 5/6/95.**

**Ran 8 5/8" surface csg as follows: 10 jts 8 5/8" 24#, J-55, 8rd ST&C, 421'. Float shoe at 439'.**

**Cemented csg as follows: Lead w/300 sx PSL "C" + 2% CaCl2 + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.93 cf/sk). Tail w/ 200 sx C + 2% CaCl2. (Weight 14.8 #/gal, yield 1.32 cf/sk). Pump cement outside thru 1" pipe 2 times, total 150 sx.**

**Circ 10 sx to surface**

**Reach TD of 4025' on 05/13/95.**

**Ran 5 1/2" production csg as follows: 82 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3623'; 1 jt 5 1/2" 15.5# J-55, 8rd LT&C, 401'. Float shoe @ 4024', Float collar @ 3977'.**

**Cemented csg as follows: 500 sx PSL "C" + 4% Attaclay + 10% Salt + 1/4 #/sk Celloseal + 5 #/sk GIP. (Weight 12.7 #/gal, yield 1.95 cf/sk.) Followed with 1000 sx PSL (C) + 4% Attaclay + 10% salt + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 19.5 cf/sk) Tail in w/ 350 sx 10/0 Thixad (H) + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk.)**

**Circulated 215 sx cmt to surface.**

**RECEIVED**

**JUL 14 1995**

**OIL CON. DIV.**

**DIST. 2**

4. I hereby certify that the foregoing is true and correct

Signed Diana Booher Title DIANA BOOHER ENGINEERING TECHNICIAN Date 06/01/95

This space for Federal or State office use)

Approved by \_\_\_\_\_ Title ABZ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**