

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1290' FNL & 2580' FEL, Sec. 5, 17S-31E
2810'

5. Lease Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
J. L. Keel "B" #67

9. API Well No.
30-015-28317

10. Field and Pool, or Exploratory Area
Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Td'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 1:00 p.m. on 6/25/95.

Ran surface csg as follows: 10 jts 8 5/8", 24#, J-55, 8rd ST&C, 410'. Float shoe @ 426', float collar @ 326'.

Cemented csg as follows: Lead w/300 sxs Class "C" Pacemaker Lite + 6% gel + 2% CaCl₂ + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.86 cf/sk). Tailed in w/200 sxs Class "C" + 2% CaCl₂. (Weight 14.82 #/gal, yield 1.34 cf/sk).

Circulated 150 sxs to surface.

Reached TD of 4225' on 7/1/95.

Ran prod csg as follows: 89 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 3829' @ 5 1/2", 15.5#, J-55, 8rd LT&C, 20'; 9 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 380'. Shoe @ 4224', float collar 4176'.

Cemented csg as follows: Lead w/1150 sxs Class "C" Pacemaker Lite + 4% gel + 5% salt + 3 #/sk Gilsonite + 1/4 #/sk Celloseal. (Weight 12.9 #/gal, yield 1.80 cf/sk). Tailed in w/375 sxs Class "H" + 10% Gyp + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk).

Circulated 120 sxs cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title KAREN ROSA BYERS
ENGINEERING TECHNICIAN

Date 7/6/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date J. L. Keel