Form 3160-5	
(June 1990)	
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UNITY STATES DEPARTMEN. JF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES	AND REPORTS ON WELLS	Expires March 31, 1993 5. Lease Designation and Serial No.	
ed 1.	LC-029435-B		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		N/A 7. If Unit or CA, Agreement Designation	
1. Type of Well		7. If Ollit of CA, Agreement Designation	
⊠ Oil Street Gas Under Other		N/A	
2. Name of Operator		8. Well Name and No.	
DEVON ENERGY OPERATING CORPORATION		J. L. Keel "B" #75	
3. Address and Telephone No.	9. API Well No.		
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		30-015-28579	
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area	
1274' FNL & 2456' FEL, Unit B, Sec. 8-17S-31E		Grayburg Jackson (Q,SR,GB,SA)	
UNITE		11. County or Parish, State	
	GNITS	Eddy County, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment		
Trouble of Mich	Recompletion	Change of Plans New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other Spud, TD'd & set csg	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13 Describe Proposed or Completed Operations (Clearly state all per locations and measured and true vertical depths for all market	tinent details, and give pertinent dates, including estimated date of starting any s and zones pertinent to this work.)*	proposed work. If well is directionally drilled, give subsurface	
	,		
Spud well on 7/25/95.		RECEIVED	
	ace csg to 480'. Shoe @ 480'.	DECENTED.	
Cemented csg vi	200 ava DSI "C" + 60/ ~1 + 20/ C-Cl + 1/		
viold 1 02 aft/als)	300 sxs PSL "C" + 6% gel + 2% CaCl ₂ + 1/2 Tailed in w/200 sxs Class "C" + 2% CaCl ₂	Florsk Cello-seargus 14.8 #/gal,	
Circ'd cmt to sur	. Tailed in W/200 sxs Class "C" + 2% CaCl ₂ .	(wt 14.8 #/gal, yield 1.32 cft/sk).	
Circ d cint to sur	iace.	a com Div.	
TO 1 1 1000 C 44 CO1		OIL CON. DIV. DIST. 2 collar @ 4111'	
Reached TD of 4160' on 7/31/95.			
Ran 96 jts of 5 1/2" prod			
Cemented csg w/	1375 sxs PSL "C" + 4% gel + 5% salt + 1/4	lb/sk Cello-seal (wt 13 lbs/gal,	
yield1.76 cft/sk).	Tailed on $w/400 \text{ sxs "H"} + 10\% \text{ gyp} + 1/4 \text{ I}$	b/sk Cello-seal (wt 14.5 lbs/gal,	
yield 1.52 cft/ck)	Circ'd cmt to surface.		
14. I hereby certify that the foregoing is true and correct			
R. Kanaa Para R.	KAREN ROSA BYERS ENGINEERING TECHNICIAN		
Signed 100 00 000 1000 1000 1000 1000 1000 1	Title ENGINEERING TECHNICIAN	Date - 8/9/05	
This space for Federal or State office use)		ACCEPTED FOR RECORD	
Approved by	Title	Date Lasa	
Conditions of approval, if any:		7000	