

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI

FORM APPROVED
WELL OIL CONS COMMISSION

Drawer DD

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.
LC 02945-B MP 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2230' FSL & 760' FEL, Unit I

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
J.L. Keel "B" #72

9. API WELL NO.
03-015-28580

10. FIELD AND POOL, OR WILDCAT
Grayburg/Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 5-17S-31E

14. PERMIT NO.

DATE ISSUED
6/30/95

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED
9/6/95

16. DATE T.D. REACHED
9/12/95

17. DATE COMPL. (Ready to prod.)
10/3/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3898'; GL 3890'; DF 3897'

19. ELEV. CASINGHEAD
3890'

20. TOTAL DEPTH, MD & TVD
4065'

21. PLUG, BACK T.D., MD & TVD
4018'

22. IF MULTIPLE COMPL., HOW MANY?
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Middle Jackson 3627-3740'; Grayburg (Lovington) 3153-3487'

25. WAS DIRECTIONAL SURVEY
MADE
yes, see attached

26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/Micro SFL/GR; CNLD/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
14"		40'			
8-5/8" J-55	24	514'	12-1/4"	Surf; 180 sx "C" tail w/200 sx "C"	none
5-1/2" J-55	15.5#	4064'	7-7/8"	Surf; 550 sx "C" tail w/275 sx "H"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3792.93'	OET

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3627-3740' (14)

Grayburg (Lovington) 3153-3487' (36)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3627-3740'	Acid w/1350 gals 15% HCL
3627-3740'	Frac'd w/13,000 gals Vik 3000 + 26,000#
	20/40 Brady Sand

Cont.

33. PRODUCTION

DATE FIRST PRODUCTION 10/5/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/6/95	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF. 0	WATER-BBL. 293	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF.	WATER-BBL. 293	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

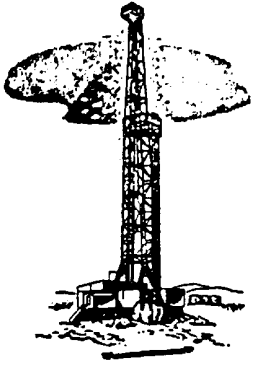
Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE October 25, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	384'	574'				
Salado	574'	1558'				
Tansill	1558'	1714'				
Yates	1714'	2016'				
Seven Rivers	2016'	2630'				
Queen	2630'	3058'				
Grayburg	3058'	3188'				
San Andres	3188'	4065' (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3153-3487'	Acid w/8000 gals 15% & 2500 gals 15% HCl			
		3153-3487'	Frac'd w/53,430 gals Viking 3000 + 164,000# 20/40 Brady + 32,000# 16/30 SLC RC sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

September 15, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: ~~Reel~~ "B" #72
2230' FSL & 760' FEL
Sec. 5, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
440'	3/4°
528'	3/4°
1070'	1/4°
1507'	2°
1997'	1 3/4°
2475'	3/4°
2839'	1/2°
3327'	1/2°
3832'	3/4°
4615'	1 1/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 15 September 1995.

Notary Public