

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR MULTIPLE
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

Modified Form No.
MDO-3160-3

clsr

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐
2. NAME OF OPERATOR: Marbob Energy Corporation
3. ADDRESS OF OPERATOR: P.O. Box 227, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1760 FSL 330 FEL
At top prod. interval reported below same
At total depth same

811 S. 1st Street
Artesia, NM 88210-2834
3a. Area Code & Phone No.
(505) 748-9303

7. UNIT AGREEMENT NAME

Burch Keely Unit

8. FARM OR LEASE NAME

9. WELL NO.

235

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., S., M., OR BLOCK AND SURVEY OR AREA

Sec. 24-T17S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

9a. API Well No.

30-015-28584

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/30/96

16. DATE T.D. REACHED

11/7/96

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DY, RKR, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

same

21. PLUG BACK T.D., MD & TVD

same

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2412-4459'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

logs already on file

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4523'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3384-3849'	acd w/4000 gals 15% NEFE
2814-3123'	acd w/2000 gals 15% NEFE
2412-2696'	acd w/2000 gals 15% NEFE

3384-3849' 20 shots
2814-3123' 15 shots
2412-2696' 17 shots

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/8/96		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	WAS-OIL RATIO
11/9/96	24		→	61	117	194	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Johnny C. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

11/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)