

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE USE ONLY
OF COPIES REQUIRED

(Check other in-
structions on
the reverse side)

Modified Form No.
HD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Burch Keely Uit

8. FARM OR LEASE NAME

9. WELL NO.

253

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA

Sec. 26-T17S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY N.M. Oil Cons. Division

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PUMP BACK DIFF. RESER. 811 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR
Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 25 FNL 1980 FEL

At top prod. interval reported below same

At total depth same

9a. API Well No.

30-015-28586

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/10/96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10/16/96

18. ELEVATIONS (DP, RKB, RT, QB, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

same

21. PLUG. BACK T.D., MD & TVD

same

22. IF MULTIPLE COMPLETIONS, LIST NAME (MD AND TVD)*

ACCEPTED FOR RECORD

NOV 18 1996

acs

DM

23. INTERVAL UNRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2756-4582'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

logs already on file

27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4662'	

31. PERFORATION RECORD (Interval, size and number)

2756-2932' 18 shots
3098-3706' 25 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2756-2932'	acd w/2000 gals 15% NEFE acd
3098-3706'	acd w/4000 gals 15% NEFE acd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/96		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/26/96	24			72	118	189	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

johnny C. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Arhonda Nelson

TITLE

Production Clerk

DATE 11/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)