

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 15' FSL & 1335' FEL, Unit O

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #659. API WELL NO.
30-015-2863410. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E

14. PERMIT NO.

DATE ISSUED
9/7/9512. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUNDED
1/13/9616. DATE T.D. REACHED
1/20/9617. DATE COMPL. (Ready to prod.)
2/24/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3939' GR19. ELEV. CASINGHEAD
3939'20. TOTAL DEPTH, MD & TVD
4000'21. PLUG, BACK T.D., MD & TVD
3949'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Middle Jackson 3863'-3952'; Grayburg - Premier 3335'-3581'; Vacuum - Lovington 3637'-3750'

25. WAS DIRECTIONAL SURVEY
MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; LD/CN/GR; RAL27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	683'	12 1/4"	Surf, 250 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3999'	7 7/8"	Surf, 750 sx POZ "C" + 350 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3930.70	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3863'-3952' (44-.40" holes)
Grayburg - Premier 3335'-3581' (25-.40" holes)
Vacuum - Lovington 3637'-3750' (7-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3865'-3951'	Acidized w/2000 gals 15% HCl acid.
3863'-3952'	Acidized w/3000 gals 15% HCl acid (after re-perf'd).
	Acid-frac'd w/18,500 gals Aqua frac + 18,500 gals 15% HCl acid + 6000# 100 mesh sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 2/28/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/28/96	HOURS TESTED 24 hrs	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 39	GAS-MCF. 0	WATER-BBL. 254	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 39	GAS-MCF. 0	WATER-BBL. 254	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen Byers

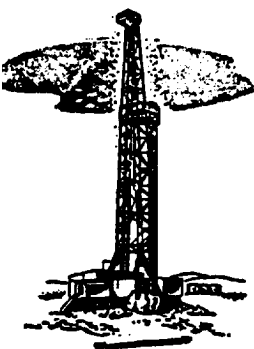
KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

3/7/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	612	787				
Salado	787	1762				
Tansill	1762	1916				
Yates	1916	2234				
Seven Rivers	2234	2852				
Queen (Artesia)	2852	3270				
Grayburg	3270	3587				
San Andres	3587	4000 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3637'-3750'	Acidized w/600 gals 15% HCl acid.			
		3335'-3581'	Acidized w/2300 gals 15% HCl acid.			
		3335'-3750'	Frac'd w/2000 gals Aqua Frac + 48,500 gals Spectra Frac + 167,000# 20/40 Brady sand + 32,000# 16/30 SLC sand.			



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

January 25, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West "B" #65
15' FSL & 1335' FEL
Sec. 3, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
687'	1/2°
1183'	1/4°
1676'	1/2°
2153'	2°
2656'	1 1/2°
2744'	1°
3240'	3/4°
3739'	1°
3832'	1°
4000'	1 3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 25 January 1996.

Notary Public

