

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

MM Roswell District
Modified Form No.
MMDG-3160-3

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Area Code & Phone No. 505-748-3303																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other RE-ENTRY		7. UNIT AGREEMENT NAME BURCH KEELY UNIT																															
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME																															
3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210		9. WELL NO. 237																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1876 FNL 1981 FWL UNIT F At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA																															
9a. API Well No. 30-015-28732		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T17S-R29E																															
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH EDDY																															
13. STATE NM		10. ELEV. CASINGHEAD																															
15. DATE STUDDED 4/25/96	16. DATE T.D. REACHED 5/2/96	17. DATE COMPL. (Ready to prod.) 5/8/96	14. ELEVATIONS (DY, HKB, RT, GR, ETC.)* 3571' GL																														
20. TOTAL DEPTH, MD & TVD 12,250'	21. PLUG BACK T.D., MD & TVD 4757'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																														
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4304-4598' SAN ANDRES			25. WAS DIRECTIONAL SURVEY MADE NO																														
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED NO																														
29. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT FILLED</th></tr></thead><tbody><tr><td>13 3/8"</td><td>48#</td><td>480'</td><td>17 1/2"</td><td>500 SX</td><td></td></tr><tr><td>8 5/8"</td><td>32#</td><td>4480'</td><td>11"</td><td>1420 SX</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED	13 3/8"	48#	480'	17 1/2"	500 SX		8 5/8"	32#	4480'	11"	1420 SX													
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31. PERFORATION RECORD (Interval, size and number) 4304-4598' 15 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																															
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33. PRODUCTION																																	
DATE FIRST PRODUCTION 5/18/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) REDA PUMP																															
WELL STATUS (Producing or shut-in) PROD.																																	
DATE OF TEST 5/19/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 27																														
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																														
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY JOHNNY C. GRAY																															
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED <i>Rhonda Nelson</i>		TITLE PRODUCTION CLERK																															
		DATE 5/23/96																															

38.	GEOLOGIC MARKERS	
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FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					QUEEN	2312'	
					GRAYBURG	2510'	
					SAN ANDRES	3046'	