

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)
Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210
Bureau No. 1004-0135
August 31, 1985

CLSF

5. LEASE IDENTIFICATION AND SERIAL NO. NM 98122	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly Unit	
8. WELL NO. 247	
9. API WELL NO. 30-015-28788	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3806' GR
12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Return well to production</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/28/01 MIRU Tyler Well Service. ND WH. RU BOP. RU Computalog WL and perforated Seven Rivers f/2183',84',85',95',96',2206',07',08',24'-27',41'-45',59',63',64',74',75',80',84',85',98' & 99' w/2 SPF. RD WL. RIH w/2-3/8" x 5-1/2" AD-1 pkr., SN & 75 jts. 2-3/8" tbg.

3/29/01 RU Hughes Well Service. Spot acid across perms. Pkr. @ 2100'. Tested tbg. to 400#. Acidized Seven Rivers 2183'-2299' w/4000 gals. 15% NE-FE acid w/80 ball sealers. Pressure 3000#. Balled out w/good ball action. ATP 2400# @ 3.8 bpm. MTP 3300# @ 3.8 bpm. ISIP 1450#. 5 min. 1300#. 10 min. 1200#. 15 min. 1150#. Flushed w/13 bbls. RD Hughes. 1 hr. SI 950#. Left to flowline on 20/64" choke. RDMO.

4/03/01 MIRU Tyler Well Service. Unset pkr. POH w/2-3/8" tbg. LD AD-1 pkr. RIH w/2-3/8" tbg. Tbg. @ 2360'. SN @ 2330'. RD BOP. NU WH. Left well to flowline

4/04/01 RIH w/rods & 2" x 1-1/2" x 20' pump. Left well pumping Battery "A". RDMO.

5/16/01 MIRU Key Well Service. POH w/rods & pump. ND WH. POH w/2-3/8" tbg. LD BHA.

5/17/01 NU frac valve. RU BJ Services to frac Seven Rivers 2183'-2299' w/5,000 gals. cross link pad & 41,060# 16/30 brown sand. Max. wt. 6 PPG. ATP 1900# @ 25 bpm. MTP 2047# @ 25.2 bpm. Flushed w/61 bbls. Fresh water. ISIP 1756#. 5 min. 1689#. 10 min. 1638#. 15 min. 1585#. 1 hr. 1425#. RD BJ Services.

5/21/01 RIH w/rods & 2" x 1-1/2" x 16' RHBC pump. Left well pumping to Battery "A"

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Mary Jo Turner</u>	TITLE <u>Production Tech II</u>	DATE <u>August 5, 2001</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ACCEPTED FOR RECORD

ALEXIS C. SWC BODA
PETROLEUM ENGINEER

*See Instruction On Reverse Side