

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CON. DIV.  
8113 ST.  
ARTESA, NM 88210-2834

FORM APPROVED

CISF

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2390' FNL &amp; 475' FWL, Unit E

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
Hudson Federal #129. API WELL NO.  
30-015-2883410. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 17-17S-31E

14. PERMIT NO.

JUL 23 1996  
OIL CON. DIV.  
DIST 212. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUNDED  
4/1/9616. DATE T.D. REACHED  
4/7/9617. DATE COMPL. (Ready to prod.)  
5/24/9618. EVALUATION (IN RESER. GR., ETC.)\*  
3707' GR19. ELEV. CASINGHEAD  
3707'20. TOTAL DEPTH, MD & TVD  
3852'21. PLUG, BACK T.D., MD & TVD  
3806'

22. IF MULTIPLE COMPL., FOR EACH

23. INTERVALS  
DRILLED BYROTARY TOOLS  
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter 3674'-3732'; Vacuum, Lovington &amp; Middle Jackson 3178'-3422'; Grayburg-Premier 2834'-3107'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR; CN/LD/GR; CBL/GR

27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CARLSBAD, NEW MEXICO					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LOCATION OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	433'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3851'	7 7/8"	Surf, 850 sx POZ "C" + 300 sx Class "H"	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3745.56'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3674'-3732' (17-.49" holes)  
Vacuum, Lovington & Middle Jackson 3178'-3422' (25-.49" holes)  
Grayburg-Premier 2834'-3107' (23-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3674'-3732'	Acidized w/4000 gals 15% HCl acid.
3341'-3422'	Acidized w/3000 gals 15% HCl acid.
3178'-3254'	Acidized w/2000 gals 15% HCl acid.
2834'-3107'	Acidized w/4000 gals 15% HCl acid.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 5/26/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/28/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 181	GAS-MCF. 0	WATER-BBL. 316		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→		OIL-BBL. 181	GAS-MCF. 0	WATER-BBL. 316		OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Paul Baeza

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS  
TITLE ENGINEERING TECHNICIANDATE 6/20/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent  
ements or representations as to any matter within its jurisdiction.