

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

N.M. Oil Cons. Division
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

1a TYPE OF WELL: OIL WELL GAS WELL DRY **1801 1st Street**
b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR **Arbols, NM 88210-2834**
2 NAME OF OPERATOR: **DEVON ENERGY OPERATING CORPORATION**
3 ADDRESS AND TELEPHONE NO.: **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2350' FNL & 1330' FWL, Unit F**
 At top prod. interval reported below (SAME)
 At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-029395-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: Turner A #48
9. AP. WELL NO.: 30-015-28869
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 19-17S-31E

14. PERMIT NO.: **DATE ISSUED:** 3/11/96 **12. COUNTY OR PARISH:** Eddy County, **13. STATE:** NM
15. DATE SPUNDED: 5/21/96 **16. DATE T.D. REACHED:** 5/27/96 **17. DATE COMPL. (Ready to prod.):** 6/29/96 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.):*** 3630' GR **19. ELEV. CASINGHEAD:** 3630'
20. TOTAL DEPTH, MD & TVD: 3670' **21. PLUG, BACK T.D., MD & TVD:** 3626' **22. IF MULTIPLE COMPL., HOW MANY*:** **23. INTERVALS DRILLED BY:** ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Grayburg, Vacuum & Lovington 2726'-3241' **25. WAS DIRECTIONAL SURVEY MADE:** No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/MicroSFL; CN/LD/GR; RAL **27. WAS WELL CORED:** No

ACCEPTED FOR RECORD
AUG 1 1996
CARRISBAY, NEW MEXICO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	387'	12 1/4"	Surf, 300 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3669'	7 7/8"	Surf, 1650 sx PSL "C" + 350 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3381.46'	None

31. PERFORATION RECORD (Interval, size and number)
 Grayburg, Vacuum & Lovington 2726'-3241' (45-49" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3120'-3241'	Acidized w/1500 gals 15% HCl acid.
2726'-3241'	Acidized w/4000 gals 15% HCl acid. Frac'd w/53,500 gals Spectra Frac + 151,000# 16/30 Brady sand + 51,000# 12/20 Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION: 6/28/96 **PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump):** Pumping 2 1/2" x 2" x 16' pump **WELL STATUS (Producing or shut-in):** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/1/96	24	N/A		136	0	577	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	40		136	0	577	37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **TEST WITNESSED BY:** Ky Scott

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 7/22/96

*(See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.