

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 S. 1ST ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

585' FSL & 1800' FWL, Sec. 18-17S-31E

5. Lease Designation and Serial No

LC-029395-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Turner "A" # 56

9. API Well No.

30-015-29009

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:30 p.m., 6/29/96.

Ran surface csg as follows: 10 jts, 8 5/8", 24 #, J-55, ST&C, 425.33'. Guide shoe @ 431'.

Cemented csg as follows: Lead - 300 sx 35/65 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.86 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂, (wt 14.8 ppg, 1.32 cft/sk). Top off via 1" w/80 sx Class "C" + 3% CaCl₂. Circ'd cmt to surface.

Reached TD of 3795' on 7/7/96.

Ran production csg as follows: 88 jts, 5 1/2", 15.5#, LT&C. Float shoe @ 3794', float collar @ 3745'. Top - 78 jts, 3387.70'; middle - 1 jt, 15.97'; & bottom - 9 jts, 391.70'.

Cemented csg as follows: Lead - 1800 sx 65/35 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, (wt 13 ppg, yield 1.76 cft/sk). Tail - 325 sx Class "H" + 10% Gypsum + 1/4 lb/sk celloseal, (wt 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
ENGINEERING TECHNICIAN

Date 07/12/96

Approved by
Conditions of approval, if any:

ACCEPTED FOR RECORD
JUL 20 1996
BLM

Date