N.M. Oil Cons. Division

Form 3160-5 (November 1983) (Formeriy 9-331)

UNITED STATES DEPARTMENT OF THE INTERIORIESIA, NIM

811 S. stratt

Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME GAS OTHER OIL Skelly Unit WELL WELL 8. WELL NAME AND NO. 2. NAME OF OPERATOR The Wiser Oil Company 224 9. API WELL NO. 3. ADDRESS OF OPERATOR 30-015-29208 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson Fren 7-Rivers-QN-GB-SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND 1348' FNL & 1197' FWL SURVEY OR AREA Unit E Sec. 22-T17S-R31E 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3833 **Eddy County NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL **CHANGE PLANS** (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DECRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Wiser request approval to Temporarily abandon the well by procedure listed below. 1. Notify OCD 24 hrs prior to moving in unit. 2. MIRU unit. LD pump & rods. 3. Set CIBP @ 3171' (+ or - 15'). Cap w/2 sks. cmt. Perfs. 3211'-3404'. 4. Spot 18 bbls. 10#/gal. plugging mud. 5. Set CIBP @ 2190' (+ or - 15'). Perfs. 2230'-2468'. 6. Circulate packer fluid. 7. Test csg. to 300# for 15 min. 500 H for 30 minutes 8. RDMO 18. I hereby certify that the foregoing is true and correct. TITLE Production Foreman DATE September 24, 1999 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side