

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SWIT IN TRIPlicate
(Other Instructions on reverse side)
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to develop or to develop in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		3. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2630' FSL & 2581' FEL Sec. 23-T17S-R31E Unit J		8. API WELL NO. 30-015-29237	
14. PERMIT NO.		9. WELL NO. 242	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3864'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT * ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Perforate, Acidize & Frac</u>	☒
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/21/97 Halliburton perforated San Andres Vacuum 1/3566'-80' w/1 SPF (15 holes). RU HES & acidized San Andres Vacuum interval w/2300 gals. 15% NE-FE acid & 30 ball sealers. Balled out w/20 bbls. in formation. MTP 4942# @ 5.2 bpm. ATP 3000# @ 4.4 bpm. ISIP 2459 #. 5 min. 2398#. 10 min. 2377#. 15 min. 2360#.

01/23/97 Halliburton perforated Grayburg 1/3369', 70', 71', 3407', 08', 09', 27', 28', 36', 37', 38', 39', 86', 87', 3511', 12', 27', 28' & 29' w/1 SPF (19 holes). RU HES & acidized Grayburg interval w/2800 gals. 15% NE-FE acid & 38 ball sealers. Formation broke @ 2580#. Balled out w/21 bbls. in formation. MTP 4700# @ 6.9 bpm. ATP 3315# @ 5 bpm. ISIP 2460#. 5 min. 2371#. 10 min. 2337#. 15 min. 2306#.

02/10/97 MIRU unit. ND frac valve. NU WH & BOP's. RIH w/RBP @ 3550'. POH & ran tb. Set TAC w/12,000# tension. Tbg. @ 3689.12'. SN @ 3659.12'.

02/11/97 Ran 2-1/2" x 1-3/4" x 16' RHTC pump. Left well pumping to Sat. #5 Battery "B" @ 4:00 p.m. 02/11/97.

02/19/97 LD rods & tb. RIH w/bridge plug & set @ 3553'. LD tb. ND BOP's. Install frac valve.

02/20/97 Halliburton frac'd Grayburg 1/3369'-3529' w/12,000 gals. gelled water, 33,000 gals. 20# Delta frac & 75,000# 16/30 Brown sand. MTP 3143# @ 44 bpm. ATP 2920# @ 39 bpm. ISIP 2572#. 5 min. 2471#. 10 min. 2382#. 15 min. 2314#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 14, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side