

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-028784B

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

BURCH KEELY UNIT

FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #289

APIWELL NO.

30-015-29302

FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 25-T17S-R29E

COUNTY OR PARISH

EDDY

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY []

1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. ENVR. []

2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.: P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL 1295 FWL At top prod. interval reported below

SAME At total depth

SAME

14. PERMIT NO. DATE ISSUED

ACCEPTED FOR RECORD

MAR 3 1 1990

acs

15. DATE SPUDDED 11/21/98 16. DATE T.D. REACHED 12/2/98 17. DATE COMPL. (Ready to prod.) 2/18/99 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3597' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4828' 21. PLUG, BACK T.D., MD & TVD 4800' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4327-4524' SAN ANDRES 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN 27. WAS WELL CORRED NO

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24# 376' 12 1/4" 400 SX CIRC 120 SX and 5 1/2" 17# 4797' 7 7/8" 950 SX CIRC 126 SX.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 2 3/8" 4281'.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 4327-4524' 20 SHOTS and ACD W/2000 GALS 15% NEFE ACID.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.). Rows include 2/20/99 PUMPING PROD. and 2/21/99 24 732.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY SHANE GRAY

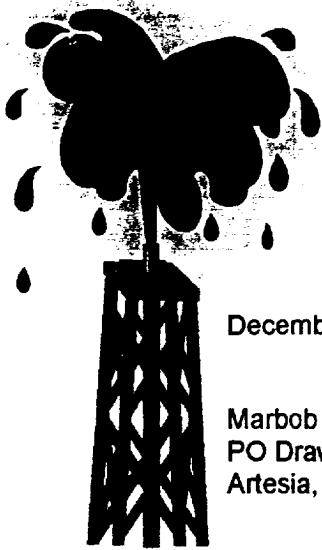
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cochran TITLE PRODUCTION ANALYST DATE 2/22/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

December 10, 1998

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227



RE: Burch Keely Unit #289
 1980' FNL & 1295' FWL
 Sec. 25, T17S, R29E
 Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

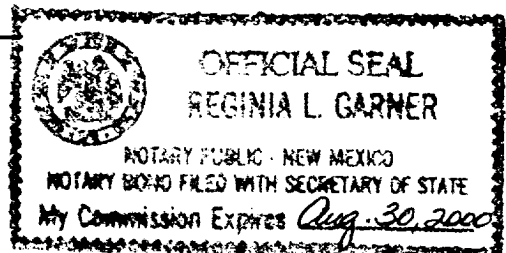
DEPTH	DEVIATION
400'	1/2
899'	1 1/4
1392'	1
1887'	2
2384'	2 3/4
2890'	2 1/4
3383'	2
3940'	1 1.2
4438'	1 1/4
4775'	1
4828'	1

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 10th day of December, 1998.

Notary Public

98_926.DOC

Serving Southeast New Mexico and West Texas Since 1974

WIN THOMPSON
ROSWELL, NM
878

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1968