

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2564' FSL & 1415' FEL Sec. 15-T17S-R31E Unit J		8. API WELL NO. 30-015-29312	
		9. WELL NO. 191	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3876'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Acidize & Frac

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/04/97 Halliburton acidized Grayburg perfs. 3306'-3506' w/3500 gals. 15% NE-FE acid & 46 ball sealers. Formation broke @ 2598#. Balled out with 45 bbls. in formation. MTP 4510# @ 4.7 bpm. ATP 2450# @ 4.3 bpm. ISIP 2110#. 5 min. 1970#. 10 min. 1929#. 15 min. 1901#. Released RTTS pkr. & RBP. Reset RBP @ 3450'. LD 2-7/8" tbg & RTTS pkr. ND BOP. Installed frac valve.

03/06/97 Halliburton frac'd Grayburg perfs. 3306'-3440' w/12,000 gals. gelled water, 33,000 gals. 20# Delta Frac & 75,000# 16/30 Brown sand. MTP 2814# @ 38.4 bpm. ATP 2543# @ 36 bpm. ISIP 2207#. 5 min. 2023#. 10 min. 1972#. 15 min. 1936#.

03/19/97 ND frac valve. NU BOP's. RIH w/2-7/8" tbg.

03/20/97 RIH w/tbg. Tagged @ 3319'. Washed sand to 3450'. Retrieved RBP & POH. RIH w/2-7/8" tbg. Tagged fill @ 3693'. Washed to 3857'. Pulled to 3300'.

03/21/97 RIH w/tbg. Tagged @ 3857'. POH. RIH w/tbg. & TAC. Set TAC w/14,000# tension. Tbg. @ 3819'. SN @ 3786'. TAC @ 3252'. Ran 2-1/2" x 1-1/2" x 16' RHAC pump. NU WH. Tied in flowline.

03/22/97 Tied in electricity. Hung well on. Left well pumping to Sat. #2 Battery "A".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE July 16, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIG. SGD J DAVID B. GLASS

DATE

\*See Instruction On Reverse Side