Form 3160-4 (October 1990)		ı	INI≕5	D STA	TEC	. 8	URMIT I	N DUPL	'C <sup>~</sup> ∵r•		FOR A	.PPROVED a)	
	DEF	PARTI	MEN.	OF TH AND MAN	IE IN	NTERI		(8		in- Expi	OMB Nores: De	O. 1004-0137 ( ) exember 31, 1991  ATION AND SERIAL NO.	
WELL C	OMPL F1						<del>311 Ş.</del>	isi		6. IF INDIA		OTTEE OR TRIBE NAME	
ia. TYPE OF W	ELL:	OII. WELL		JMPLE	IION	KEPO	Aliesi	hill it c	JG *	·2 <b>8</b> 34			
L TYPE OF C	DRY .	Other _	RECEIVED 7. UNIT AG				REEME	NT NAMB					
WELL XX OVER DEEP PLUG DIFF.						200 1227 124 2 A G				BURCH	BURCH KEELY UNIT		
2. NAME OF OPE	RATOR			, <u> </u>	SVR.	Other _	1441	<u> </u>	<u> </u>		OR LE	ASE NAME, WELL NO	
MARBOB EI	NERGY CO	RPORATI	ON							268		<del></del>	
ADDRESS AL								<del>. U ( + -</del>		10 30-01		1478	
P.O. BOX	22/, AR'	TESIA,	NM 882	210 (50	05) 7	48-330	3	3 1. C.I.I	_ (; ; ;	10. PIELD A	ND PO	OL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with At surface  955 FNL 365 FWL  At top prod. interval reported below SAME						any State requirements).				GRBG JACKSON SR Q GRBG  11. BEC., T., R., M., ON BLOCK AND BURVEY OR AREA			
At total depti	SAME												
				14. PERMIT			IO. DATE 18:		ISSUED .			17S-R29E	
. DATE SPUDDED										12. COUNTY PARISH EDDY	OR	13. STATE	
5/27/97	10. 54.5	_	ED 17. DA	ATE COMPL.		to prod.)	18. ELE	VATIONS (	DF, RKE	RT, GR, ETC.)*	19.	NM ELEV. CASINGHEAD	
J/Z//9/	_  6/5, ■ <b>a tv</b> D   3		CK T.D., MD	6/20/97				3580					
4745 <b>'</b>		473	51		HOW :	LTIPLE COM			LLED BY		LS	CABLE TOOLS	
PRODUCING INT	ERVAL(8), OF	THIS COM	ILETION TO	OP, BOTTOM,	NAME (	MD AND TI	VD)*		<del>_</del> _	<u> </u>	1 2	5. WAS DIRECTIONAL	
4053-4496	' GREG	SAN AN	חסבפ								-	SURVET MADE	
TYPE ELECTRIC	QILD C											NO	
SDSN, LMI		DOUG REN									27. W	AS WELL CORED	
			CAS	SING RECO	RD (Re	nort all str						NO	
ASING SIZE/GRAD	E WEIGHT	r, LB./FT.				port all strings set in well)  LE SIZE   POP OF CEMENT, CEI			EMENTING RECORD		AMOUNT PULLED		
8 5/8"			389'		12 1/4"				4 YDS READY MI 200 SX CIRC				
5 1/2"	1/2" 17#		<u>4720'</u>		7 7/8"		1050					·	
	_		-					<del></del>					
		LINE	R RECORI	)	<u> </u>			30.		TUBING RECO	D.F.		
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)	
				-				2 7/	8"	3996'			
PERFORATION RE	corp (Interv	al, size an	d number)	<del></del>									
			ŕ			32.				TURE, CEMENT			
4053-4496' 20 SHOTS					4053-4		MTERVAL (MD)			AMOUNT AND KIND OF			
						1055	<del>1120</del>		ACD	W/3000 GA	<u>LS 1</u>	5% NEFE ACD	
		•											
					DP 0	110000							
FIRST PRODUCT	rion	PRODUCTION	METHOD (	Flowing, gai	lift, pu	UCTION	ze and to	ne of num	10)				
<u>6/26/97</u>		PU	JMP				•		φ,	skat	-in)	(Producing or	
6 /07 /07	HOURS TES	TED C	CHOKE SIZE PROD'N. FOR TEST PERIOD			OIL-BBL. GAS-MCF.			WATER-BBL.		PROD		
6/27/97 24  7. TURING PRIME.   CASING PRESSURE		SSURE C	CALCULATED OIL.—BBI.										
		2	4-HOUR BAT	2		GAB	—мс <b>г</b> .		WATER-	i	OIL GR	AVITY-API (CORR.)	
DISPOSITION OF	AB (Bold, use	d for fuel, s	vented, etc.)		4 b,	<del>and, i</del>	62	<del>160031</del>	980				
SOLD					1		GD.) D	AVID	L GL	JOHNNY			
					1,4	111				30.11111	<del></del>		
LOGS, DEVI	that the for	OKVEY	atteched !-			•							
I hereby certify	-		- rrached th	normation i	e cempl	ete and co	rrect as	determine	d from	all available rec	ords		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

PRODUCTION CLERK

DATE \_