

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE *
(Other Instructions on reverse side)

Oil Cons. Division
1st Street
Budget Bureau No. 004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.)
Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED
JUN 10 A 10:34

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Skelly Unit

2. NAME OF OPERATOR

The Wisser Oil Company

8. API WELL NO.

30-015-29541

3. ADDRESS OF OPERATOR

P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.

215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface 203' FSL & 1210' FWL
Sec. 14-T17S-R31E
Unit M

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
3882'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Spudding, Cementing Surface & Production Casing

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 12:00 noon 05/25/97. Drilled hole to 450'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 448'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 8:30 p.m., 05/25/97. Circulated 70 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3950'. Ran casing as follows: Ran 98 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3950'. Halliburton cemented w/1000 gals. Superflush 102 + 700 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 79 bbls. FW w/Lo-Surf 300. Plug down at 11:00 p.m. 05/30/97. Circulated 135 sks. cmt. Released rig at 1:00 a.m. 05/31/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. Thereby certify that the foregoing is true and correct.

SIGNED Mary Jo Toney TITLE Drilling Department DATE June 3, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUN 11 1997
*See Instruction On Reverse Side