

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M Oil Co. is. Di. Co.
11 1st
210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

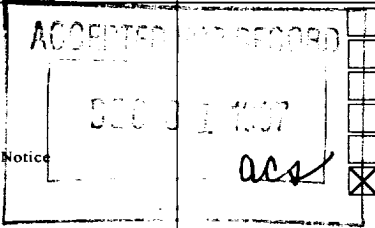
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC-029342-C
2. Name of Operator Mack Energy Corporation		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R., M. or Survey Description) 1650 FNL 330 FEL Sec 20 T17S R30E		8. Well Name and No. W. D. McIntyre C #5
		9. API Well No. 30-015-29562
		10. Field and Pool, or Exploratory Area Loco Hills Paddock
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)



13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08/26/97 Drill out DV Tool @ 3867'. Tagged PBTD @ 4776'. POH & laydown workstring.
 11/11/97 Ran Gamma and CL log, Perfed 85 holes @ 4334,38,41,42,43,49,50,72,73,74,87,97,4400,11,12,82,84,84,91,92, 4511,13,15,16,18,21,34,35,41,42.5,46,48,49,53,62.5,65,66,68,70.5,75,77,90.5,93.5,95,96,4600,02,03,04,11,12,13,16,17,26,29,31',33,41, 44,46.5,50,51,57.5,59,61,70,72,75,76,79,81,88, 4709,11,15,17,23,25.5,30,32,35,37,40., RIH with PPI tool 5 1/2" and 2 7/8" workstring,
 11/12/97 Rig up BJ Service and PPI each perf with 15% HCL acid, RIH with 5 1/2" RTTS 136 jts. 2 7/8" workstring set at 4171'.
 11/14/97 Reacidized Perfs w/ 42,000gals 20% HCL, 54,000gals. 40# gel, 5000gals. 15% HCL, 80 bbls. fresh water flush.
 11/15/97 RIH with new 2 7/8" J-55 tubing Landed SN @ 4751'.
 11/17/97 RIH with 2 1/2 x 2 x 20' 60 ring PAP, Prec. steel pump, Ran Rods and Install Pumping Unit. Ready to Produce.



14. I hereby certify that the foregoing is true and correct

Signed Cristin D. Carter Title Production Clerk Date 12/29/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: