District I PO Box 1980, Hobbs, NM 88241-1980

District II
811 S. 1st Street Artesia, NM 88210-1404

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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