

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-029342E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

THUNDER ROAD FED #1

9. API WELL NO.

30-015-29910

10. FIELD AND/OR WILDCAT

GRB Paddock

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SEC. 20-T17S-R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

RECEIVED
DATE 1/27/98
OCC. ARTESIA

14. PERMIT NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
REVR.

☐

Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310 FNL 2310 FEL

At top prod. interval reported below

SAME

At total depth

SAME

15. DATE SPUDDED

12/4/97

16. DATE T.D. REACHED

12/14/97

17. DATE COMPL. (Ready to prod.)

1/22/98

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

3469' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4865'

21. PLUG, BACK T.D., MD & TVD

4728'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-4865'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4317-4713' Paddock

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORRED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	420'	12 1/4"	350 SX	CIRC 100 SX
5 1/2"	17#	4850'	7 7/8"	1300 SX	CIRC 260 SX

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4374'	

31. PERFORATION RECORD (Interval, size and number)

4317-4713' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4317-4713'	ACD W/2000 GALS 15% NEFE ACID

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/23/98		PUMPING					PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
1/25/98	24		→	31	88	1322		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

PIG, SGD, GARY GOURLE

TEST WITNESSED BY

SHANE GRAY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LML LOGS (SDSN LOGS WILL BE MAILED UPON RECEIPT)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Phonda Nelson

TITLE

PRODUCTION CLERK

DATE 1/27/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

RECEIVED
JUN 28 1968
FBI - NEW YORK