

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-015-29969

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State "AZ"

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location
Unit Letter M : 10 Feet From The South Line and 170 Feet From The West Line

Section 16 Township 17S Range 31E MPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3746'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spudding, Cementing Surface & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 3:15 p.m. 12/29/97. Drilled hole to 525'. Ran 12 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 523'. Halliburton cemented with 300 sks. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down at 12:30 a.m. 12/30/97. Circulated 43 sks. cmt. OCD notified, no representative present. NU BOP and tested csg. to 1000# for 30 min, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3759'. Ran 87 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 3759'. Halliburton cemented w/1000 gals. Superflush 102 + 825 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW + 12 bbls. MSA + 73 bbls. FW w/Lo-Surf 300. Plug down at 2:00 p.m. 1/05/98. Circulated 95 sks. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 4:00 p.m. 1/05/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE January 7, 1998

TYPE OR PRINT NAME Mary Jo Turner
(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1/14/98