a.W. Oil Con. Division

C1515

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

| BUREAU OF LAND MANAGEMENT | F. L B L |
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| CHARDS NOTICES AND DEBORTS ON WELL O | 5. Lease Designation and Serial No. LC-029395A |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | |
| Oil Gas Well Other 2. Name of Operator | 8. Well Name and No. TONY FEDERAL #9 |
| MARBOB ENERGY CORPORATION Address and Talashara No. | 9. API Well No. |
| 3. Address and Telephone No. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 | 30-015-30384 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | 10. Field and Pool, or Exploratory Area CEDAR LAKE YESO |
| 330 FSL 736 FWL, SEC. 18-T17S-R31E LOT 4 | 11. County or Parish, State |
| | EDDY CO., NM |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OF | R OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | |
| Notice of Intent Abandonment | Change of Plans |
| Recompletion | New Construction |
| Subsequent Report Plugging Back | Non-Routine Fracturing |
| Casing Repair | Water Shut-Off |
| Final Abandonment Notice Altering Casing | Conversion to Injection |
| Other TD, CMT CSG | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date or directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent date of directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will depth so that the subsurface locations and measured and true vertical depths for all markders and zones pertinent date of directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will depth so the subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will depth so that the subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will depth so that the subsurface locations and measured and true vertical depths for all markders and zones pertinent to this will depth so that the subsurface locations and true vertical depths for all markders and zones pertinent to this will depth so that the subsurface locations and zones pertinent to this will depth so the subsurface locations and zones pertinent to this will depth so the subsurface locations and zones pertinent to this will depth so the subsurface locations and zones pertinent to this will depth so the subsurface locations and zones pertinent to the su | ork.)* 192', CMTD 1ST STAGE W/350 X HALL LITE & 350 SX PP |
| 14. I hereby estrify that the foregoing is true and correct Signed COLUMN ittle PRODUCTION ANALYST (This space for Federal or State office use) | Date 03/27/00 |
| Approved by Title Total conditions of approval, if any: | Date |