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#### DISTRICT I

P.O. Box 1980. Hobbe, NM 88241-1980 DISTRICT II P.O. Drawer DD. Artesis, NM 86211-0719

P.O. Drawer DD. Arceste, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Depa

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	28509	GRBG JACKSON SR Q GRBG SA
Property Code 6497	Property Name BURCH KEELY U	Well Number
ogrid No. 14049	Operator Name MARBOB ENERGY CORF	Elevation

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<u> </u>	23	17 S	29 E		1720	SOUTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ore	der No.			<u> </u>	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information
		contained herein is true and complete to the
		best of pty knowledge and belief.
		$   \cap A_{add}   $
		Kobin Cocknum
		Signature
		ROBIN COCKRUM
		Printed Name
		PRODUCTION ANALYST
		Title
		3/22/99
		Date
· · · · · · · · · · · · · · · · · · ·		SURVEYOR CERTIFICATION
·		I hereby certify that the well location shown
		on this plat was plotted from field notes of
	•	actual surveys made by me or under my
3588.0' 3590.0'		supervison, and that the same is true and
		correct to the best of my beilef.
990'		JULY 23, 1997
		JULI 23, 1997
3586.2' 3588.3'		Date Surveyed
		Signature a Sciel Col
		EO MEL ON
-		E AL BOOM
1720		Romatte person 7-28-97
		7-11-1218
	·	
		Certificate No. JOHN. 4. VEST 676
	· · ·	HUNDOCEDSION 12641
	1	





10"/900 Cameron SS Space Saver 3000# Working Pressure 3000# Working Pressure Choke Manifold

Burch Keely Unit # 853 1720' FSL & 990' FWL Section 23: T17s – R29e Eddy County, New Mexico

Exhibit One

## Attachment to Exhibit #1 NOTES REGARDING THE BLOWOUT PREVENTERS

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- II. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.