

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Div. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
LC-029548A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
990 FNL 727 FWL, LOT 1
At top prod. interval reported below
SAME
At total depth
SAME

ACCEPTED FOR RECORD
SEP 24 2001
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
COFFEE FEDERAL #7
9. API WELL NO.
30-015-31158 S1
10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18-T17S-R31E
12. COUNTY OR PARISH 13. STATE
EDDY NM

15. DATE SPURRED 06/06/01 16. DATE T.D. REACHED 06/16/01 17. DATE COMPL. (Ready to prod.) 08/30/01 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3754' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5186' 21. PLUG, BACK T.D., MD & TVD 5175' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4706' - 4967' YESO 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	447'	17 1/2"	CMTD W/ 450 SX, CIRC 65 SX	NONE
8 5/8" J55	24#	1370'	12 1/4"	CMTD W/ 650 SX, CIRC 150 SX	NONE
5 1/2" J55	17#	5172'	7 7/8"	CMTD W/ 800 SX, CIRC 50 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4655'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 4706' - 4967' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4706-4967'	ACDZ W/ 2000 GAL 15% HCL W/ ADD

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
08/30/01	PUMPING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
08/29/01	24			19	68	109	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY LENDELL HAWKINS

35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 09/18/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

