

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

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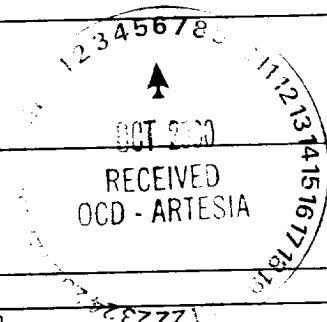
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

I. AROC (Texas) Inc. 4200 E Skelly Drive, Suite 1000 Tulsa, OK 74135 918-491-1100		2. OGRID Number 187940 443119
4. API Number 30-015-31218		3. Reason for Filing Code
5. Pool Name Loco Hills Queen, Grayburg San Andres		6. Pool Code 39520
7. Property Code 17200 27077	8. Property Name Beeson "F" Federal	9. Well Number 30

II. 10. Surface Location									
UL or lot no. A	Section 31	Township 17S	Range 30E	Lot Idn.	Feet From the 330	North/South Line North	Feet From the 1240	East/West Line East	County Eddy

11. Bottom Hole Location									
UL or lot no. A	Section 31	Township 17S	Range 30E	Lot Idn.	Feet From the 330	North/South Line North	Feet From the 1240	East/West Line East	County Eddy
12. Loe Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. OIG	22. POD ULSTR Location and Description
015694	Navajo Refining Company PO Box 159 Artesia, NM 88210	2085910	O	G, 31, 17-S, 30-E Tank Battery
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2820616	G	G, 31, 17-S, 30-E Tank Battery



IV. Produced Water	
23. POD 2085450	24. POD ULSTR Location and Description K, 27, 17-S, 30-E Tank Battery

V. Well Completion Data				
25. Spud Date 07/15/00	26. Ready Date 08/23/00	27. TD 3400'	28. PBTD 3336'	29. Perforations 2773' - 3309'
30. Hole Size 12 1/4	31. Casing & Tubing Size 8 5/8" 24# K-55		32. Depth Set 518'	33. Sacks Cement 400sx - Circ
7 7/8	5 1/2" 15.5# J-55		3400'	1075sx - Circ
	2 7/8" tbg		3228'	

VI. Well Test Data					
34. Date New OI 08/24/00	35. Gas Delivery Date 08/24/00	36. Test Date 09/07/00	37. Test Length 24 hour	38. Tbg. Pressure 44 AOF	39. Csg. Pressure 45 Test Method
40. Choke Size	41. OI 53 Bbls	42. Water 182 Bbls	43. Gas 45 MCF		

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Perry L. Hughes Printed Name Perry L. Hughes Title Executive Officer Date 10/14/00 Phone 505-885-5433		OIL CONSERVATION DIVISION Approved By: [Signature] Title: Approval Date FEB 27 2001 ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature		Printed Name Title Date	