Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

CISTING NO	Form C-10 Revised 1-

Fee Lease - 5 t →pies DISTRICT WELL API NO. OIL CONSERVATION DIVISION P.O. Lox 1980, Hobbs, NM 88240 30-015-31268 2040 Pacheco St. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease Santa Fe. 87505 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 E-742 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL OTHER _ DRY b. Type of Completion: Empire 20 State WELL X DEEPEN RESVR OTHER 2. Name of Operator 8. Well No. Mewbourne Oil Company 2 3. Address of Operator 9. Pool name or Wildcat PO Box 5270, Hobbs, NM 88241 East Empire Yeso 4. Well Location North 1650 Feet From The Line and Feet From The Section Township Range 29F NMPM Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12/28/00 01/04/01 01/20/01 3624' GL 3624' 16. Plug Back T.D. 15. Total Depth 17. If Multiple Compl. How 18 Intervals Rotary Tools Cable Tools Many Zones? 4290' 4235 Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run 22. Was Well Cored G/R-ND No 23. CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 8 5/8' 32# 410' 12 1/4" 300 sks 'C' Circl 50 sks 5 1/2" 15.5# 4290 7 7/8" 1150 sks Circl 110 sks LINER RECORD 24. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2 7/8" 4178 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 3886'-4118'. 1 SPF/.31" Diameter, 43 holes. 3886-4118' 5000 gals 15% HCI & BS 40000 gal 20% HCl & 60000 gals WF40 28. PRODUCTION **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 01/21/01 Pumping. 2 1/2"x1 3/4" RHBC Producing Date of Test Hours Tested Choke Size Prod'n For Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio Test Period 02/08/01 24 N/A 79 87 437 1101 Flow Tubing Press. Casing Pressure Calculated 24-Oil - BbL. Gas - MCF Water - BbL Oil Gravity - API - (Corr.) Hour Rate Pumping 30 87 437 38 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By J. Capps 30. List Attachments

Deviation Survey & E-logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed N.M. Young

_ Title District Manager

Date 02/27/01