District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office 5 Copies

| | | | | e and Address | | | | ON TO TR | OGRID Nun | nber | |
|--|---|--|--|---|---|---|--------------------------------------|--------------------------|-------------------------|-----------------------------------|--|
| MACK ENERGY CORPORATION | | | | | | | | 013837 | | | |
| | 4.51 | P.O. B | | <u>}</u> | | | Reason for Filing Code | | | | |
| | | AR | IESIA, NN | # 88211-096 | | | - 25 | FWED . | NW | Pool Code | |
| API Number 30-015-31559 Lo | | | | | | Pool Name RECEIVED ARTESIA O Hills Paddock OCD ARTESIA | | | 96718 | | |
| | operty Code | | Property Name | | | | Well Number | | | | |
| 006125 | | | | | Jenkins B l | Jenkins B Federal | | | 12 | | |
| | ırface L | | | T 13- | | T North/Sou | uh Lina I | Feet from the | East/West Line | e County | |
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| ease Code Producing Method (| | | Code Gas Connection Date | | C-129 Pe | C-129 Permit Number | | C-129 Effective I | Oate C-129 Expiration D | | |
| F | 16 | P | | | | | <u> </u> | | | | |
| I. Oil and Gas Transporters Transporter Transporter Name | | | | | P | POD | O/G PO | | | OD ULSTR Location and Description | |
| OGRIE | - , | nio Pefini | and Address | | 281 | 8813 | 0 | | and Description | | |
| Navajo Refining Company P.O. Box 159 | | | | | 201 | .0015 | | Unit N, Sec 17-T17S-R30E | | | |
| | | | 88211-015 | 9 | | | | | | | |
| 009171 GPM Gas Co 4001 Penbro | | | • | | 281 | 18814 | G Uni | | t N, Sec 17-T17S-R30E | | |
| | | essa, TX 7 | | | | | | | | | |
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| V. Proc | luced W | atcr | | | | | | | | | |
| | POD | | | | | ULSTR Locat | | | | | |
| | 18815 | | | | Un | it N, Sec 17 | '-T17S- | -R30E | | | |
| <u>'. Well</u> | Comple | <u>tion Dat</u> | a Ready I | Date | TI |) | | PBTD | | Perforations | |
| Spi | _ | | 3/14/01 | | 490 | 4900 | | 4851 | | 4321-4748 | |
| _ | 2/21/01 | | .37 1 44 | /OI I | 7/0 | v 1 | Depth S | | | | |
| _ | 2/21/01 Hole Size | <u></u> | | OI asing & Tubing | | | Depth S | | | | |
| _ | | | | | | | 427 | | | 450 sx | |
| _ | Hole Size | <u> </u> | | asing & Tubing | | | | | | 600 sx | |
| _ | Hole Size | · · · · · · · · · · · · · · · · · · · | | Casing & Tubing | | | 427 | | | | |
| _ | Hole Size 17 1/2 12 1/4 | | | 13 3/8 8 5/8 | | | 427 1098 | | | 600 sx | |
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