

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
26582

8. Well Name and No.
Phillips 18 Federal #2

9. API Well No.
30-015-31660

10. Field and Pool, or Exploratory Area
Empire, (Yeso)

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 530' FEL;
Sec. 18; T-17-S; R-29-E; U/Lot H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Log & Run Csg & Rig Release
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 04/22-29/01 Drill 7 7/8" hole to 4500'.
- 04/27/01 Run open hole logs. (Comp. Neut. Photo Den., Dual Laterlog Micro-Lats logs)
- 04/29/01 Run 103 jts 5 1/2" 17# casing to 4498'. Set DV tool @ 2718'.
Cement 1st stage w/450 sx CI C + 5/10% FL-52+ 3# salt+4# LCM+ 2/10% SMS.
Circulate 161 sx thru dv tool.
Cement 2nd stage w/500 sx 50/50 POZ C + 10% gel + 2% CaCl + 1/4# sx CF.
Tail w/150 sx Class C Neat. Circulate 145 sx to reserve pit.
NDBOP. Cut off 5 1/2" casing & clean pits.
- 04/28/01 Rig Release at 8:00 p.m., Waiting on completion.



BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass
(This space for Federal or State office use)

Title Drilling Technician

Date 05/01/01

Approved by _____
Conditions of approval, if any:

Title (ORIG. SGD.) DAVID R. GLASS
MAY 25 2001

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER
*See Instructions on Reverse Side

BUREAU OF LAND MGMT.
HONOLULU OFFICE

2001 MAY -2 AM 10:26

RECEIVED