District 1 PO Box 1980, Hobbs, NM 88241-1986 District II District III

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back it to Appropriate District Office 5 Copies AMENDED REPORT

811 S. 1st Street Artesia, NM 88210-1404 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd, Aztec, NM 87410 PO Box 2088, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960					OGRID Number 013837 Reason for Filing Code				
						NW			
API Number Pool Name						Pool Code			
30-015-31788 Property Code		Loco Hills Paddock Property Name					96718 Well Number		
018385	McIntyi							9	
I. Surface Location	 I		141011	tyre B					
JL or lot no. Section Township	Range Lo	ot. Idn	Feet from the		North/South Line		East/West Line	County	
L 20 17S Bottom Hole Loc	30E	<u> </u>			South 1100		West Eddy		
UL or lot no. Section Township		ot. Idn	Feet from th	e North/	South Line	Feet from the	East/West Line	County	
Lease Code Producing Method Co	ode Gas Conn	nection Date	e C-129	Permit Number	er (C-129 Effective I	Date C-1	29 Expiration Date	
II. Oil and Gas Transp				POD	T 0/G		POD ULSTR Loc	ation	
Transporter OGRID	Transporter Name and Address						and Description		
Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159			2	820813	0_	Unit N, Sec 20-T17S-R30E			
	Duke Energy 4001 Penbrook			2820814	G	Unit N, Sec 20-T17S-R30E			
Odessa, TX 7	79762							123 85 100 100 100 100 100 100 100 100 100 10	
	<u></u>						pt	CCEIVED SO ARTESIA	
IV. Due due ed Water								12.	
POD 2820815				DD ULSTR Lo			(jeg	(1916/ _{4/} €0)	
V. Well Completion Da				TD		PBTD Perforations			
7/9/01	•	7/30/01		4980		4961		4302-4845'	
Hole Size		Casing & Tubing Size		Depth Se		et	Sacks Cement		
17 1/2		13 3/8			430		425 sx 625 sx		
12 1/4		8 5/8			1230 4973		950 sx		
7 7/8 5 1/2 2 7/8		5 1/2) JO 3X	
		2 1/8			4002				
VI. Well Test Data Date New Oil Gas	Delivery Date		st Date	Test	Length	Tbg. P	ressure	Csg. Pressure	
	Delivery Date 8/4/01	Te:	14/01		Length				
Date New Oil Gas 8/4/01 Choke Size	8/4/01 Oil 136	Te: 8/ W	14/01 Vater 465		Length		ressure	Csg. Pressure Test Method	
Date New Oil 8/4/01 Choke Size I hereby certify that the rules of the O with and that the information given abknowledge and belief. Signature:	8/4/01 Oil 136 Oil Conservation Divove is true and comp	Tes 8/ W	14/01 Vater 465 een complied	Approved by:	Length 24 Gas 240 OIL Co		TION DIV	Test Method P VISION	
Date New Oil 8/4/01 Choke Size I hereby certify that the rules of the O with and that the information given abknowledge and belief. Signature: Printed name: Crissa	8/4/01 Oil 136 Oil Conservation Divove is true and compared to the compared to	Tes 8/ W	14/01 Vater 465 een complied	Approved by:	Length 24 Gas 240 OIL Co ORIGI	ONSERVA	TION DIV	Test Method P VISION L. GUM	
Date New Oil 8/4/01 Choke Size I hereby certify that the rules of the O with and that the information given abknowledge and belief. Signature: Printed name: Crissa Title: Produc	8/4/01 Oil 136 Oil Conservation Divove is true and comp	Te: 8/ W ision have beliete to the be	Vater 465 een complied est of my	Approved by:	Length 24 Gas 240 OIL Co ORIGI	ONSERVA	TION DIV	Test Method P VISION	
Date New Oil 8/4/01 Choke Size I hereby certify that the rules of the O with and that the information given abknowledge and belief. Signature: Printed name: Crissa	8/4/01 Oil 136 Oil Conservation Divove is true and compa D. Carter tion Analyst Phone:	Tes 8/ W sision have b olete to the be	Vater 465 een complied est of my 8-1288	Approved by: Title: Approval Da	Length 24 Gas 240 OIL CO ORIGI DISTR	ONSERVA	TION DIV	Test Method P VISION GUM	