Attached to Fo 3160-3 Mack Energy Corporation Polaris B Federal #2 1650 FNL & 1650 FWL SE/4 NW/4, Sec 17 T17S R30E Eddy County, NM

# **DRILLING PROGRAM**

#### 1. Geologic Name of Surface Formation

Quaternary

# 2. Estimated Tops of Important Geologic Markers:

Quaternary	Surface
Top of Salt	550'
Base of Salt	960'
Yates	1500'
Queen	2030'
San Andres	2750'
Glorieta	4160'

# 3. Estimated Depths of Anticipated Fresh Water, Oil and Gas:

Water Sand	150'	Fresh Water
Grayburg	2500'	Oil/Gas
San Andres	2750'	Oil/Gas
Paddock	4250'	Oil/Gas

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 13 3/8" casing to 425' and circulating cement back to surface will protect the surface fresh water sand. Salt Section will be protected by setting 8 5/8" casing to 1100' and circulating cement back to surface. Any shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them by cementing 5 1/2" production casing, which will be run at TD.

### 4. Casing Program:

Hole Size	e Interval	OD Casing	Weight, Grade, Jt, Cond., Type
17 ½" 12 ¼"	0-425' 0-1100'	13 3/8" 8 5/8"	48#, K-55, ST&C, New, R-3 24#, K-55, ST&C, New, R-3
7 7/8"	0-TD	5 1/2"	17#, J-55, LT&C, New, R-3

Drilling Program Page 1