Submit 3 Copies to Appropriate District Office	State of N Energy,inerals and Nat				C156	Form C-10 Revised 1-	
DISTRICT I P.O. Box 1980, Hobbs NM 88240		uth Pache	co		АРІ NO. 15-32242	, 	
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New	Mexi	Mexico 87505		licate Type of Lea	ase STATE	FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410				6. Sta E-76	te Oil & Gas Lea 40	se No.	
	TICES AND REPORTS				3	$(\mathbf{x}_{1}, \mathbf{z}_{2})$	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type Of Well: OIL GAS WELL OTHER OTHER							
1. Type Of Well:   OIL GAS   WELL WELL	OTHER	er a	4	Tenn	eco State		
2. Name of Operator Mack Energy Corporation		0117	JUN 2002	8 Wo 4	ell No.		
3. Address of Operator		16	OCD - ARTESIA		ol name or Wilde	cat	
P.O. Box 960, Artesia, NM 88211 4. Well Location	-0960	10		East	Empire Yeso		
	D Feet From The S	outh	$\frac{5}{2}$ Line and	30	_ Feet From The	West	Line
Section 20	Township 17S		nge 29E	NMPM	E	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)   3647' GR							
11. Check	Appropriate Box to Ind	icate N	Nature of Notice, H	Report,	or Other Da	ata	
NOTICE OF IN	TENTION TO:		SUI	BSEQ	UENT REF	PORT OF:	
	PLUG AND ABANDON		REMEDIAL WORK			TERING CASING	
	CHANGE PLANS		COMMENCE DRILLIN	IG OPNS	PLI	UG AND ABANDO	
PULL OR ALTER CASING			CASING TEST AND C	EMENT	ЈОВ		
OTHER:			OTHER	Spud	and Cement (	Casings	$ \ge$

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worky SEE RULE 1103.

05/01/2002 Spud 17 1/2 hole at 12:30 PM, 8:40 PM TD 17 1/2" hole @ 380', RIH w/8 joints 13 3/8" 48# H-40 ST&C set @ 377'. Cemented w/400 sx Class C, 2% CC circ 38 sx, plug down @ 12:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 05/03/2002 6:35 AM TD 12 1/4" hole @ 825', RIH w/18 joints 8 5/8" 24# J-55 ST&C set @ 819'. Cemented w/275 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC circ 75 sx, plug down @ 9:45 AM. WOC 12 hours tested casing to 600# for 30 minutes, held OK. 05/11/2002 7:30 PM TD 7 7/8" hole @ 4280', log well.

05/12/2002 RIH w/96 joints 5 1/2" 17# J-55 LT&C set @ 4274', Cemented 1st stage w/130 sx 50/50/2, .5% FL-25, 5# salt, 2nd stage w/500 sx 35/65/6 1/4# CF, 3# salt, tail in w/250 sx 50/50/2, .5% FL-25, 5# salt circ 72 sx, plug down @ 9:00 PM. WOC 12 hours tested casing to 600# for 30 minutes, held OK.

SIGNATURE	LatPI	roduction Analyst DATE 6/14/02
TYPE OR PRINT NAME	Crissa D. Carter	TELEPHONE NO. 748-1288
(This space for State Use)	BINAL SIGNED BY TIM W. GUN	DATE

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