

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

CISF  
BP

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION  
2040 South Pacheco

DISTRICT II  
811 South First, Artesia, NM 88210

Santa Fe, New Mexico 87505

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87418

WELL API NO.  
30-015-32502

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-4201

7. Lease Name or Unit Agreement Name

State S-19

8. Well No.  
6

9. Pool name or Wildcat  
Empire Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well.  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line  
Section 19 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3662' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/2002 12:30 AM Spud 17 1/2" hole, 7:30 AM TD 17 1/2" @ 363', RIH w/8 joints 13 3/8" 48# H-40 ST&C set @ 356', Cemented w/350 sx Class C, 2% CC, circ 49 sx, plug down @ 11:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
12/04/2002 2:15 PM TD 12 1/4" hole @ 805', RIH w/18 joints 8 5/8" 24# J-55 ST&C set @ 801', Cemented w/325 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 39 sx, plug down @ 7:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
12/12/2002 TD 7 7/8 hole @ 4230', log well.  
12/13/2002 RIH w/5 1/2" 17# LT&C J-55 95 joints set @ 4224', Cemented 1st stage w/190 sx 50-50 Poz, 2% gel, 5% KCL, 5# sx Gilsonite, 1% FL25, 2/10% FL52, 3/10% SMS, 2nd stage w/475 sx 35-65 BJ lite, tail in w/250 sx 50-50 Poz, plug down 3:00 PM, circ 40 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 1/22/2003

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO.

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

**JAN 23 2003**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

