	_						
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	DISTRIBUTION						
	SANTA FE			7			
	FILE			1.			
	U.S.G.S.					Αl	
I .	LAND OFFICE						
	TRANSPORTER	OIL		7			
		G A S		7			
	OPERATOR			1			
	PRORATION OFFICE				l		
	John H. Address P. O. F						
	Reason(s) for filing (Check proper box) New Well						
	Recompletion				(110	
	Change in Ownershi	p.			(Cas	
	If change of owners and address of pre-						
II.	DESCRIPTION C	F WEL	L A	ND I	LEAS	E Le	
	Empire J Federal			/LC-06			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE		OR ALLOWABLE	Supersedes Old C-104 and C-110			
	<u>′.+</u>	AND RECETVED				
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS			
IRANSPORTER OIL	_		JUN 1 0 1969			
OPERATOR /			O. C. C. Artebia, office			
Operator			CALLERA OFFICE			
	John H. Trigg /					
Address	John II. IIIgg					
	P. O. Box 520, Roswell, New Mexico 88201					
Reason(s) for filing (Check proper b	ason(s) for filing (Check proper box) Other (Please explain)					
New Well	Change in Transporter of:					
Recompletion	OII X Dry Gas		29, 1969			
Change in Ownership	Casinghead Gas Condens	sate				
If change of ownership give name						
and address of previous owner						
I. DESCRIPTION OF WELL AN	n LEASE					
Lease Name	Lease No. Well No. Fool Nam	ne, Including Formation	Kind of Lease Federal			
Empire J Federal	(LC-066445) 2 Red L	ake Grayburg San Andre	State, Federal or Fee			
Unit Letter I ; 1	980 Feet From The South Line	e and Feet Fro	m The East			
Line of Section 1	Township 18 South Range 26	East , NMPM, Edd	ly County			
	DEED OF OUR AND NATURAL CA	c.				
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL AND NATURAL GA	Aidress (Give address to which app	proved copy of this form is to be sent)			
NAVAJO REFINING COMP	r) / /	North Freeman Avenue.	Artesia, New Mexico 8821			
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)			
Phillips Petroleum C	ompany	Bartlesville.	Oklahoma - & devia fixa			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	P 1 18S 26E	Yes	January, 1962			
If this production is commingled	with that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA			Flug Back Same Resty. Diff. Resty			
Designate Type of Comple	ction — (X)	New Well Workover Deepen	Pring Buck Same Hes 1. Diff. Hes			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Date Spudded	Date Compi. Reday to Floa.	rotal Beptin				
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
		i				
Perforations			Depth Casing Shoe			
		CEMENTING RECORD	OACKS CENENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
N THE PART AND REQUEST	FOR ALLOWARIE (Test must be a	ofter recovery of total volume of land	oil and must be equal to or exceed top allo			
OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)			
			Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Oil-Bbis.	Water - Bbls.	Gas - MCF			
Actual Prod. During Test	Oli-Bbia.					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		<u> </u>				
VI. CERTIFICATE OF COMPLI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		APPROVED 3 1969 , 19				
Commission have been compli	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 1 1 1 m = =			
above is true and complete to						
/ \			TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper			
() ,						
\ Lohn /						
	Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(OWNER All sections of this form must be filled out completely form					
	(Title)		n must be inited out completely for all a			

June 9, 1969 (Date)

able on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.