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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate Well Correctly

Magnolia	Petroleum C	ompany				D. E.	Fanning	
	(Company or Oper	ator)	/	, in	****	(Less	•)	**********
Well No1	, in			11	, T	185	, R	26E, NMPM.
Undes								
Well is 1645.5								
of Section1								
Drilling Commenced								
Name of Drilling Con-	tractor. Don	nelly Dril	ling Com	any				
Address	Box	433, Arte	sia, New	Mexico				
Elevation above sea lev	el at Top of Tubin	g Head 331	6		The ini	ormation give	n is to be ke	pt confidential until
		, 19						

OIL SANDS OR ZONES

No. 1, fromto	No. 4, fromto
No. 2, fromto	No. 5, from
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow	and elevation to	which water rose in hole.
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No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	fcet.	
No. 4, from	to	feet.	

CASING BECORD

1
Surface
2 011 String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8 5/8*	1225'	700	Pump & Plug		
7 7/8"	5 1/2"	1797 '	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment)

Result of Production Stimulation.....

......

"Ord of Drill-Stem and Special TES"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 1797feet, and from.......feet to.......feet.feet to...... Rotary tools were used from feet to......feet, and from......feet to........... Cable tools were used from..... PRODUCTION September 3 19 56 Put to Producing..... was oil;% was emulsion;% water; and% was sediment. A.P.I. 37.8 Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeastern New Mexico Northwestern New Mexico T. Anhy..... T. Devonian T. Ojo Alamo..... Kirtland-Fruitland..... Т. Salt T. Silurian Т. Salt Т. Montoya..... Т. Farmington..... B. Pictured Cliffs..... Yates Simpson Т. Т. Т. T. Menefee..... T. Point Lookout..... Т. Oueen T. an Andres.... gger Pay er Hartin Pay 1523 T. T. Morrison 1592 т.Т. Penn..... Martin Pay 1653 _____ Т.Т. -----mereld 1698 Т. _____ Т. Т. Т. -----Т. Penn. Т. ... Т. Miss _____ т FORMATION RECORD Thickness in Feet Thickness Formation From То Formation To From in Feet Red Bed & gravel 0 210 210 210 320 110 Anhydrite 320 735 415 Anhydrite & Lime 119 735 850 Line 59 850 Core # 1 909 909 967 58 Core # 2 967 58 Core # 3 1025 1025 1414 389 Line 91 Sand & Lime Streaks 1414 1505 1505 1680 175 Lime 1680 Broken Line Sandy 1728 48 1728 1769 41 Lime & Chert Dolomite & Lime 1769 28 1797

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED (See Attachment)

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Magnolia	Petroleum	Company
		Mille	

Address Box 727, Kermit, Texas

Mina

Position or Title. Assistant District Superintendent

(Date)

ATTACH ENT - D. E. Fanning # 1

Totco Deviation Survey

Depth		Degree O	ff Verti	cal
1450 1680		1 1/2		
Core Re	cord			
<u>No.</u>	Fron	<u>To</u>	Rec	Description
1	850	909	58 1	Dolomite. Tan Dolomite, red shale, and anhydrite, no shows.
2	909	967	58 I	909-927 Dolomite & Anhydrite, no show. 927-937 gray sand, light stain, good fluorescence and tight. 937- 954 Sand, tan Dolomite & Anhydrite, no show. 954- 957 Sand, poor bodied, poor stain and poor fluorescence, wet. 957-963 Dolomite, no show. 963-967 porous sand, sulphur water odor and stain.
3	967	1025	581	Sand and Dolomite. 967-970 gray sand, bleeding sulphur water. 970-1000 Dolomite, stylitic, no show. 1000- 1002 Dolomite, vertical fractures bleeding oil. 1002- 1025 Dolomite, red sand.

Drill Stem Test - None

Acidizing or Other Completion Operation

9-3-56 Howco sand oil frac perf. 1654-1672, w/10,000 gals., 250 gals. acid ahead of frac., 4000# Max. Press. on acid, CP 2100-2000#, 23.1 BPM, 5 min. SIF 1000#, SI 1 hr., CP 860#, SI 6 hrs., CP 360#. Flowed 457 BLO (all) in 39 hrs., 18/ 64" choke. TP 300#, LH flowed 12 Bbls., good show of gas.

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9-3-50 Nower and Iran parts. 1651-1672, aplication of a parts of a second secon