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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Atoka Grayburg Unit</b>
2. Name of Operator <b>Kewanee Oil Company</b>		8. Farm or Lease Name <b>Tract 2</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.		10. Field and Pool, or Wildcat <b>Atoka Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3300' GR</b>		12. County <b>Eddy</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Convert from producing oil well to water injection well.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-65 Pulled rods and tubing and sand pumped to T. D. of 975'.  
11-12-65 Ran Larkin 5½" tension packer on 2-3/8" O.D. steel tubing coated internally with coal tar epoxy and set at 955.69' with 12,000 pounds tension on tubing.  
11-15-65 Started fresh water injection at rate of 435 barrels per day at 700 psi surface pressure.  
11-18-65 Injected 365 barrels of water at 700 psi surface pressure.

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NOV 22 1965

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stuebeland

TITLE Division Superintendent

DATE November 19, 1965

APPROVED BY M. L. Armstrong  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE NOV 22 1965