AUTHORIZATION TO TRANSPORT OIL, AND NATURAL CAS  RECEIVED  OCT 24 1978  Transport of Case   Oct		NO. OF COPIES HELFIVED								
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Logonian	21	Lease Name	Well No. Pool Name, Including F		· · · · · · · · · · · · · · · · · · ·			· ————————————————————————————————————	Lease	
Unit Letter F ; 1650 Feet From The NORTH Lise and 1675 Feet From The West Line of Section 13 Township 185 Pange 26E 1997, Eddy Complete 15 Township 185 Pange 26E 1997, Eddy Complete 15 Township 185 Pange 26E 1997, Eddy Complete 15 Township 185 Pange 26E 1997, Eddy Complete 1997, Pange 26E 1997, Eddy Complete 1997, Pange 26E 1997, Pa			104   Atoka Graybur	g		State, Federal	cr Fee	Fee	<u> </u>	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Race of Authorized Transparser of Oil (2) of Condensate  Navel of Refining Company, Pipe Line Blytsion  North Freeman Avenue, Artesia, N.M. 88210  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  North Freeman Avenue, Artesia, N.M. 88210  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Philips Petroleum Company  It well products of transparse of Cantaphad Gay of the form is to be sent)  Philips Petroleum Company  It well products of transparse of Cantaphad Gay of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (discolders to which approved copy of this form is to be sent)  Address (			Feet From The north Lir	ne and	1675	Feet Imm 1	heW	rest	<del></del>	
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Navajo Refining Company, Pipe Line Division  North Freeman Avenue, Artesia, N.M. 88210  Norce of Autherized Transporter of Costinghead Cos	III	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	\S						
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He well products on it or Hquids, B. 13 185 26E Yes.  If this production is combingled with that from any other lease or pool, give commingling order numbers.  IV. COMPLETION DATA  Designate Type of Completion – (X)  Date Compl. Ready to Prod.  Designate Type of Completion – (X)  Date Compl. Ready to Prod.  Designate Type of Completion – (X)  Date Compl. Ready to Prod.  Total Depth.  P.B.T.D.  Total Depth.  Perforations  Tubing Depth.  Tubing Depth.  Tubing Depth.  Tubing Depth.  Tubing Depth.  Tubing Depth SET  CASING 8 TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE (Ites must be after recurry of roal soleme of load oil and must be equal to or expect top, while for this depth on the for full 22 down)  V. TEST DATA AND REQUEST FOR ALLOWABLE (Ites must be after recurry of roal soleme of load oil and must be equal to or expect top, while for this depth on the for full 22 down)  V. TEST DATA AND REQUEST FOR ALLOWABLE (Ites must be after recurry of roal soleme of load oil and must be equal to or expect top, while for this depth on the for full 22 down)  V. TEST DATA AND REQUEST FOR ALLOWABLE (Ites must be after recurry of roal soleme of load oil and must be equal to or expect top, while for this depth on the for full 22 down)  V. TEST DATA AND REQUEST FOR ALLOWABLE (Ites must be after recurry of roal soleme of load oil and full to be accepted to the second of the full 22 down)  Length of Tost  Length of Tost  Actual Proc. Doting Test  CHAPPER ST.  Actual Proc. Doting Test  CHAPPER ST.  CHAPPER ST.  Complete Type of Completion of the full Conservation (Ites and regulations of the full Conservation (Ites and regulations of the full internetion (Ites and regulations of the full conservation (Ites and recurry of the down)  There by recurry the total bent full for the full conserva		Name of Authorized Transporter of Casinghead Gas or Dry Gas			Give address	to which approx	ed copy of	this form is t	o be sent)	
West production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   IV. COMPLETION DATA   Designate Type of Completion - (X)   Oil Well   Gos Well   New Well   Workover   Deepen   Plug Bock   Some Resv.   Diff. P								79762	<del></del>	
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Area Engineer

October 16, 1978

(Date)

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owned name or number, or transporter, or other such change of condi-

Fill out only acceptance or other such change of well name or number, or transporter, or other such change of well name or number, or transporter, or other such change of the well of the such pool in multiple completed wells.