		· <u>-</u> .	-		
ł	SANTA FE		ONSERVATION COMMUNICON	Form C-104 Supersedes Old C-104 and C-116	
	FILE /	NEGOTO!	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (
	LAND OFFICE			REDELVED	
	TRANSPORTER GAS /	•	÷	1000	
	PRORATION OFFICE			SEP 6 1968	
-	Operator			J. C. Z.	
	Kéwanee 0il Company ARTEGIA, GESTON AND ARTEGIA, GESTON AND ARTEGIA, GESTON AND ARTEGIA, GESTON AND ARTEGIA, GESTON ARTEGIA, GESTON AND ARTEGIA, GESTON AND ARTEGIA, GESTON AND ARTEGIA, GESTON ARTEGIA, GESTON AND ARTEGIA, GESTO				
	Box 2239, Tulsa	, Oklahoma 74101			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Go	Change of Lea		
	Recompletion Change in Ownership	Casinghead Gas Conder	一	t "S"	
١					
	If change of ownership give name and address of previous owner				
ш.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	formation Kind of Leas	se Lease No.	
	Atoka San Andres Unit Tr		State, Feder	gl or Fee Fee	
	Location C 16	50 Feet From The West Lir	ne and 330 Feet From	The North	
	•		265	- 44.	
	Line of Section 13 Tow	nship 18S Range	ZOE , NMPM,	Eddy County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Continental Pipe Line C		P. O. How 367. Artesia	a. New Mexico 83210	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Phillips Petroleum Comp		P. O. Box 6666, Odessa		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commented.	hen	
	give location of tanks.	<u> E </u>	<u> </u>	march 1960	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Reday to Piou.	70.4. Dep		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
w	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allow	
٧.	OIL WELL				
	Date First New Oil Run To Tanks	Date or lest	Producting memorals continued by		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL			10 10 10 10 10 10 10 10 10 10 10 10 10 1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION	
¥1	I. CERTIFICATE OF COMPLIANCE			n de la companya de	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		2. (A Greene the		
	above is true and complete to the best of my knowledge and belief.		DIL AND GAS INSPECTOR		
),	TITLE		
	War His Mind) cardo M. M. Tharp	This form is to be filed in	n compliance with RULE 1104.	
	1. 1. 1/1. 1/1	CACA M. M. Tharp	Il this form must be accom	owable for a newly drilled or deepens panied by a tabulation of the deviation	
	, -	f Clerk	tests taken on the well in acc	fordance with RULE 111.	

Chief Clerk (Title)

September 3, 1968 (Date)

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of cond. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for elicwable on new and recompleted wells.