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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

O & L Eng. 1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Fanning S
3. Address of Operator P. O. Box 3786, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3292 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-66 Pulled rods and tubing.

12-21-66 Treated down 5 1/2" casing with 44,000 gallons fresh water and 45,000 pounds of 20-40 mesh sand and 6,000 pounds 10-20 mesh sand. Maximum treating pressure 2,600 psi and minimum treating pressure of 2,100 psi at 52.5 BPM. Total load water 1,592 barrels. Recovered load water 1-17-67.

1-18-67 Tested 100 BOPD and 30 BWPD compared to 10 BOPD and 2 BWPD prior to remedial.

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FEB 3 1967

C. E. G.
ARTERIA. OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Heisig TITLE Division Clerk DATE 2-2-67

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE FEB 3 1967

CONDITIONS OF APPROVAL, IF ANY: