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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka Grayburg Unit
2. Name of Operator Kewanee Oil Company ✓	8. Farm or Lease Name Tract 4
3. Address of Operator P. O. Box 3786, Odessa, Texas	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>2280</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> , TOWNSHIP <u>18S</u> , RANGE <u>26E</u> , NMPM.	10. Field and Pool, or Wildcat Atoka (Grayburg) <u>244</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of this well is 991 feet. 7" OD casing is set at 950 feet. 2-3/8" OD EUE tubing is set with perforations at 929.05 feet and with Baker Model AD 2-3/8" X 7" 23# plastic coated tension packer set at 862 feet.

On February 1, 1966 the well was shut in. Casing, tubing, packer, rods, and subsurface pump were left in the well. Pumping unit and miscellaneous pumping equipment will remain on the well.

RECEIVED

FEB 7 1966

C. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stussland TITLE Division Superintendent DATE February 3, 1966

APPROVED BY M. L. Armistead TITLE OIL AND GAS INSPECTOR DATE FEB 7 1966
CONDITIONS OF APPROVAL, IF ANY: